

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
TIGHT HOLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I.

Operator	AMOCO PRODUCTION COMPANY		
Address	501 Airport Drive, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)	New Well ☒ Change in Transporter of: Oil ☐ Gas ☐ Recompletion ☐ Change in Ownership ☐ Other (Please explain)		
CONFIDENTIAL			

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Form No.	Kind of Lease	Lease No.
Navajo Tribal "U"	20	Tecito Dome Pennsylvanian "D"	Indian	14-20-603-5034
Location				
Unit Letter	I	2080	Feet From The	South
Line of Section	15	26-N	Range	18-W
			Section	San Juan
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Four Corners Pipeline Company Plateau, Inc. (Spot Sales)			Address (Give address to which approved copy of this form is to be sent)	Box 1588, Farmington, New Mexico 87401
Name of Authorized Transporter of Gas or Dry Gas	Amoco Production Company			Address (Give address to which approved copy of this form is to be sent)	Box 108, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	When
	A	20	26N	18W	Yes
					June 1974

If this production is commingled with that from any other lease or pool, give name of field and number:

CTB-123

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X						
Date Spudded	Date Surged Ready to Prod.		Perforations		F.B.T.D.		
4-29-74	6-7-74		6575'		6532'		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Testing Depth				
5657' GL, 5670' KB	Penn. "D"		6391'		6422'		
Perforations			Depth Casing Shoe				
6400-6422' with 2 SPF			6572'				
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17-1/4"	13-3/8"		118'		125		
12-1/4"	9-5/8"		1518'		575		
8-3/4"	7"		6572'		1300		
	2-7/8"		6422'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flow	
6-7-74	6-7-74	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	400	0 (Packer)	.75
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	832	28	2068

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Relative Permeability-MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. Hamilton
(Signature)

Area Administrative Supervisor

(Title)

June 14, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

FILE PETROLEUM OPERATOR DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply