

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

6. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Tecito Dome Penn. "D"

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREANE/4 SE/4 Section 15,
T-26-N, R-18-W12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-29-74

16. DATE T.D. REACHED

5-23-74

17. DATE COMPL. (Ready to prod.)

6-7-74

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

5670' KB

19. ELEV. CASINGHEAD

5658'

20. TOTAL DEPTH, MD & TVD

6575'

21. PLUG, BACK T.D., MD & TVD

6532'

22. IF MULTIPLE COMPS.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Surf.-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pennsylvanian "D" 6400-6422'

CONFIDENTIAL

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric & Gamma Ray-Sonic

27. WAS WELL CORED

Yes

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13-3/8"	34.5#	118'	17-1/4"	125 #X		-
9-5/8"	32.3#	1518'	12-1/4"	575 #X		-
7"	20#, 23#, 26#	6572'	8-3/4"	1300 #X		-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6515' (Reda Pump)	

31. PERFORATION RECORD (Interval, size and number)

6400-22' x 2 SPF
6542-48' x 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6542-6548'	1000 gal. reg. mud acid
6400-6422'	2000 gal. 28% HCl

PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						Producing
6-7-74		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-7-74	24			832	2068	28	2485	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
400	0		832	2068	28	46°		

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS This well is in "Tight Hole" status. All information is confidential until released by Amoco Production Company.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED GL Hamilton TITLE Area Adm. Supvr. DATE July 30, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pennsylvanian "D"	6384'	6434'	Oil gas, water	<u>Log Tops</u>		
<u>Core No. 1 - 6365-6420'.</u>		Cut 55' & recovered 35'.		Todilto	2130'	
6365-75' - Shale w/some limestone stringers, no show.				Entrada	2176'	
6375-78' - Limestones, hard & tight, no show.				Chinle	2909'	
6378-81-1/2' - Shale w/some limestone stringers, no show.				DeChelly	3802'	
6381-1/2-90' - Limestone w/some shale, hard & tight, no show.				Cutlar	4388'	
6390-93' - Limestone, hard & tight, good fluorescence.				Hermosa	5022'	
6393-99' - Limestone, vuggy, stain and fluorescence visible.				Pennsylvanian "D"	6384'	
6399-6400' - Limestone, chalky, good fluorescence.						
6400-20' - No recovery.						