

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2080' FSL x 660' FEL, Sec. 15, T26N,
AT TOP PROD. INTERVAL: Same R18W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
☐

5. LEASE
14-20-603-5034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribal "U"

9. WELL NO.
20

10. FIELD OR WILDCAT NAME
Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 15, T26N, R18W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.
30-045-21387

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5657' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-13-79, an attempt was made to pull 2-7/8" tubing and sucker rods while trying to repair a suspected tubing leak. The tubing was pulled up 18' and hung. A free point was run and found the tubing was stuck at 3316' with collapsed casing at that interval. The top of the tubing in hole is 3298'. Since the above well has unrecoverable fish and cement circulated to surface on the production string, intermediate string, and surface casing, Amoco proposes to plug and abandon the well as follows:

1. Set a cement retainer at approximately 3200' and pump past fish with casing volume plus 50 sacks.
2. Spot 10 sacks on top of retainer.
3. Spot 20 sacks from 2959' to 2859'.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Luebel TITLE Dist. Admin. Supvr DATE _____

APPROVED BY James F. Sims TITLE _____ DATE _____
CONDITIONS OF APPROVAL JAN 29 1982

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Continued)

4. Spot 40 sacks from 2300' to 2100'.
5. Spot 20 sacks from 1880' to 1780'.
6. Spot 20 sacks from 1570' to 1470'.
7. Spot **60** sacks from 1060' to **770**'.
8. Spot 35 sacks from 168' to surface.
9. Cut off wellhead, erect P&A marker, and clean up location.

NOTE: All cement is Class "B" neat.