

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
-
2. NAME OF OPERATOR
Amoco Production Company
-
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2080' FSL x 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-5034
-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Navajo Tribal "U"
-
9. WELL NO.
20
-
10. FIELD OR WILDCAT NAME
Tocito Dome Penn "D"
-
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA NE/4, SE/4, Section 15,
T26N, R18W
-
- | | |
|----------------------------------|-------------------------|
| 12. COUNTY OR PARISH San Juan | 13. STATE New Mexico |
|----------------------------------|-------------------------|
-
14. API NO.
30-045-21387
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5657' G.L.

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

| | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |

| |
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| |
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| |
| X |

RECEIVED

Figure 1

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GOVERNMENT PRINTING OFFICE
WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Attempted to pull tubing. Tubing was stuck. Rigged up wire line unit and ran free point. Cut tubing off at 3285'. Tripped in with cement retainer and set at 3200'. Tested tubing and loaded casing with water. Pressured backside to 500 PSI. Cemented below retainer with 850 sx class "B" neat cement. Pressure increased from 0 to 2500 PSI. Pulled out of cement retainer and spotted 10 sx on top of retainer. Tripped out of hole and spotted cement plugs as follows.

Spotted 20 sacks from 2959'-2859'. Spotted 40 sacks from 2300' to 2100'. Spotted 20 sacks from 1880' to 1780'. Spotted 20 sacks from 1570' to 1470'. Spotted 60 sacks from 1060' to 770'. Spotted 35 sacks from 163' to surface. Cut off wellhead. Erected PxA marker and cleaned up well location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. GORDON

TITLE Dist. Admin. Supvr DATE FEB 22 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED
AS AMENDED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

DEC 19 1984

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC