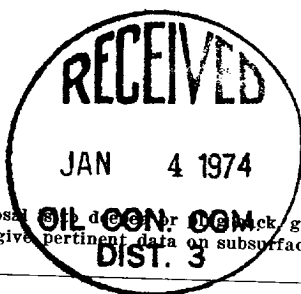


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-2727	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe "BP"	
2. NAME OF OPERATOR Texaco Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Attention: T. Bliss		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NE 1/4 Sec. 26 At proposed prod. zone 510' FNL, 1980' FWL, Sec. 26		9. WELL NO. 7	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Tocito Dome Perm Dekt	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 510'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T26N-R18W	
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH	
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1900'		14. COUNTY OR PARISH	
19. PROPOSED DEPTH 6535'		15. STATE	
20. ROTARY OR CABLE TOOLS Rotary		16. COUNTY OR PARISH	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5603' Gr.		17. STATE	
22. APPROX. DATE WORK WILL START* 1-2-74		18. COUNTY OR PARISH	
23. PROPOSED CASING AND CEMENTING PROGRAM		19. STATE	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		20. STATE	

Propose to drill subject well to increase oil recovery from Tocito Dome Field. Samples will be taken at 10' intervals from 3600' to TD. A 60' core is planned in the Barker Creek. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached Exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Amie Bliss TITLE District Superintendent DATE Dec. 31, 1973

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Farmington

OGCC (2)
Aztec.

TB ARM CGH The Navajo Tribe

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

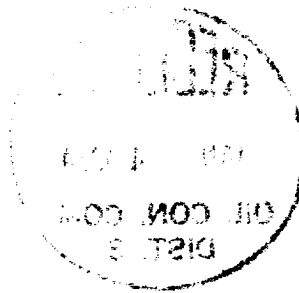
Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-125
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

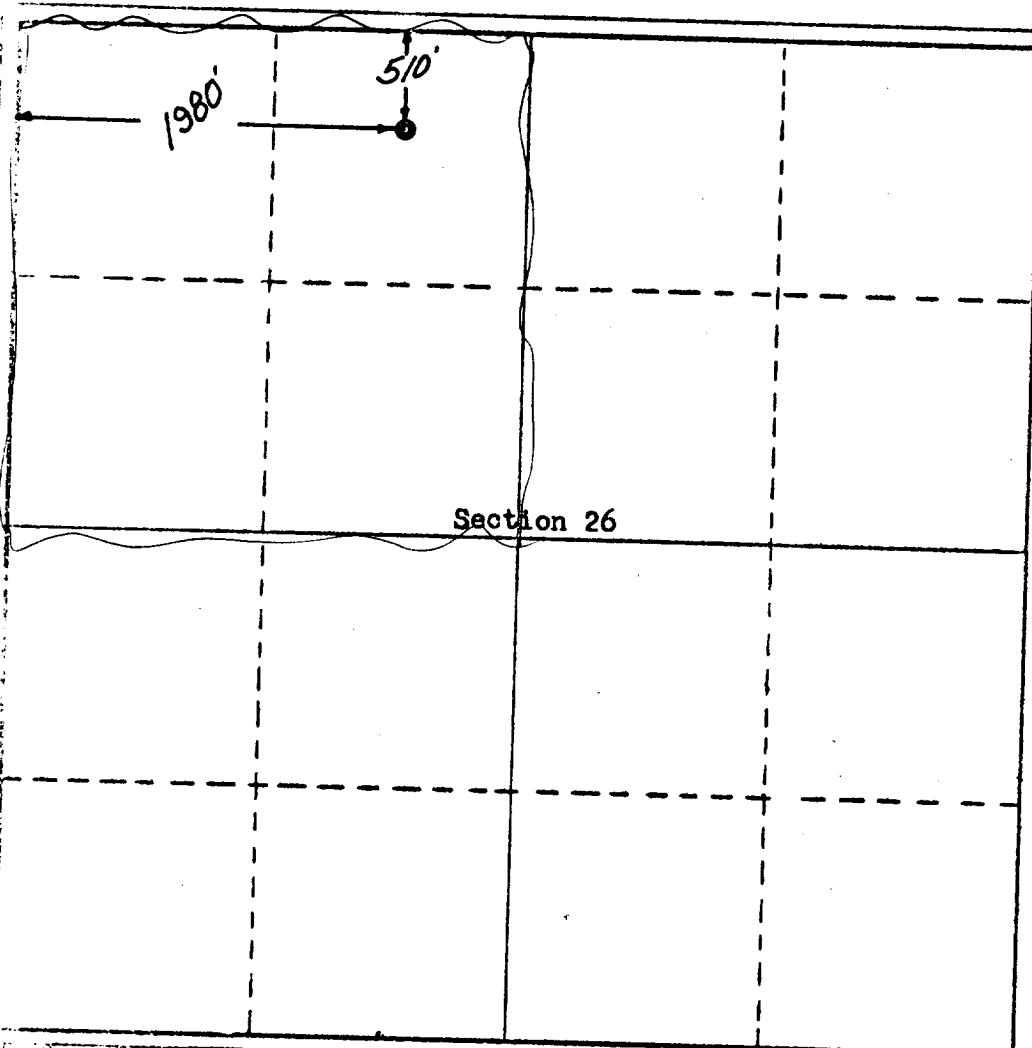
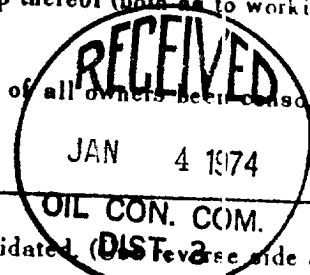
Operator Texaco Inc.			Lease Navajo Tribe "BP"		Well No. 7
Unit Letter C	Section 26	Township 26 North	Range 18 West	County San Juan	
Actual Footage Location of Well: 510 feet from the North line and 1980 feet from the West line					
Ground Level Elev: 5603	Producing Formation Pennsylvanian		Pool Tocito Dome Penn"D" Ext.	Dedicated Acreage: 2nd well 160 acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (DIST. side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



320 660 90 1320 1660 1980 2310 2640 2000 1800 1000 800 0

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Tommie Bliss

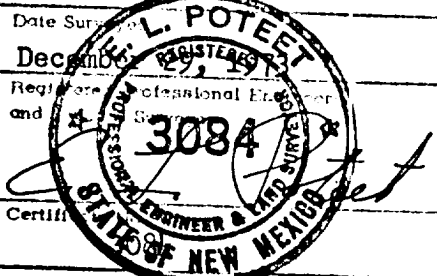
Name
Tommie Bliss

Position
District Superintendent

Company
Texaco Inc.

Date
December 31, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Minimum equipment requirements are:

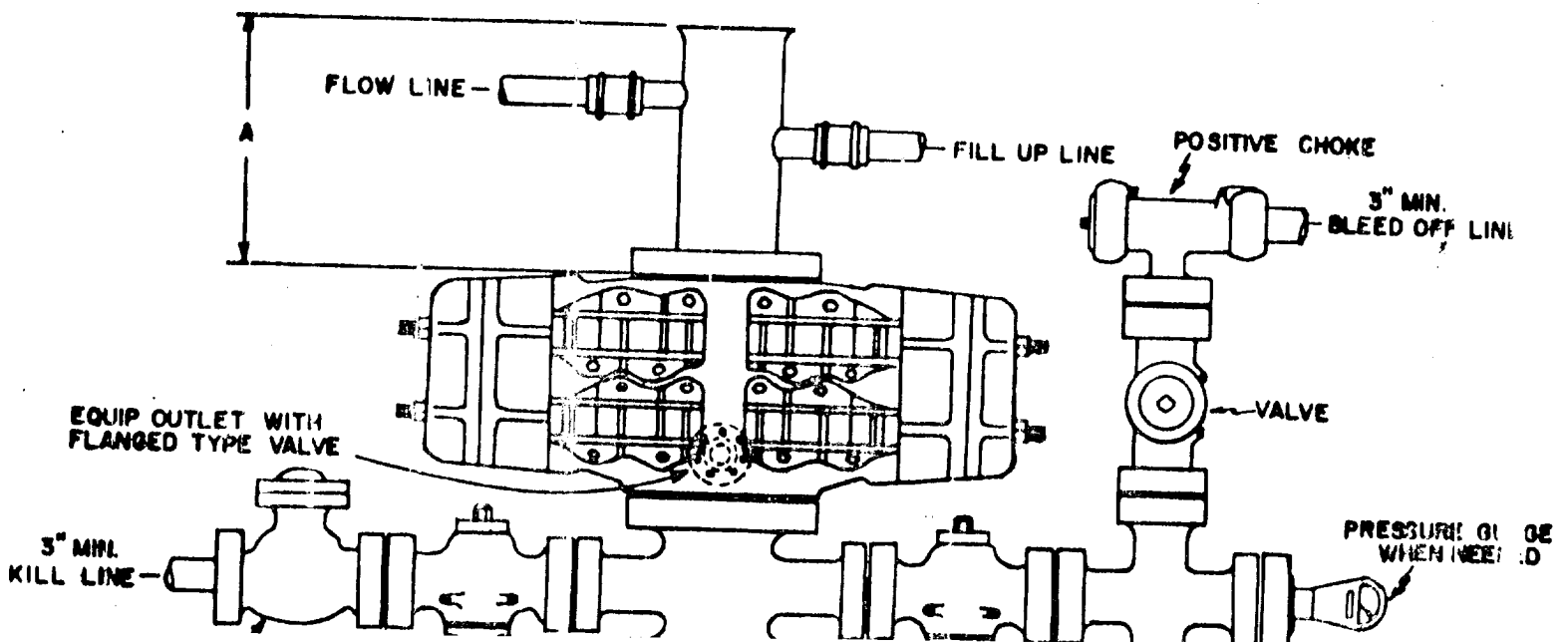
Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas. 10" SERIES 600

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.





PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-
UNITED STATES
DENVER DIVISION

December 31, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

NAVAJO TRIBE "BP" NO. 7
NE 1/4 SEC. 26, T26N, R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 939
Farmington, New Mexico 87401

Dear Mr. McGrath:

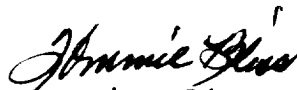
As requested by your office, the Surface Use Development Plan for Navajo Tribe "BP" No. 7, San Juan County, New Mexico, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately one-tenth mile of access road will be required as shown on attached plat. The road surface will be compacted soil.
3. Nearest producing well is located one-third mile to the southwest in Section 26.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for the proposed well will run to an existing battery located 1.5 miles to the southwest of the location (see attached plat).
6. Water for drilling operations will be obtained from the bradenhead annulus of Texaco's Navajo Tribe "AL" No. 2, located 2 miles to the southwest.

December 31, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on sloping, rocky, barren ground, with widely scattered clumps of sage brush and/or tumbleweeds.

Very truly yours,

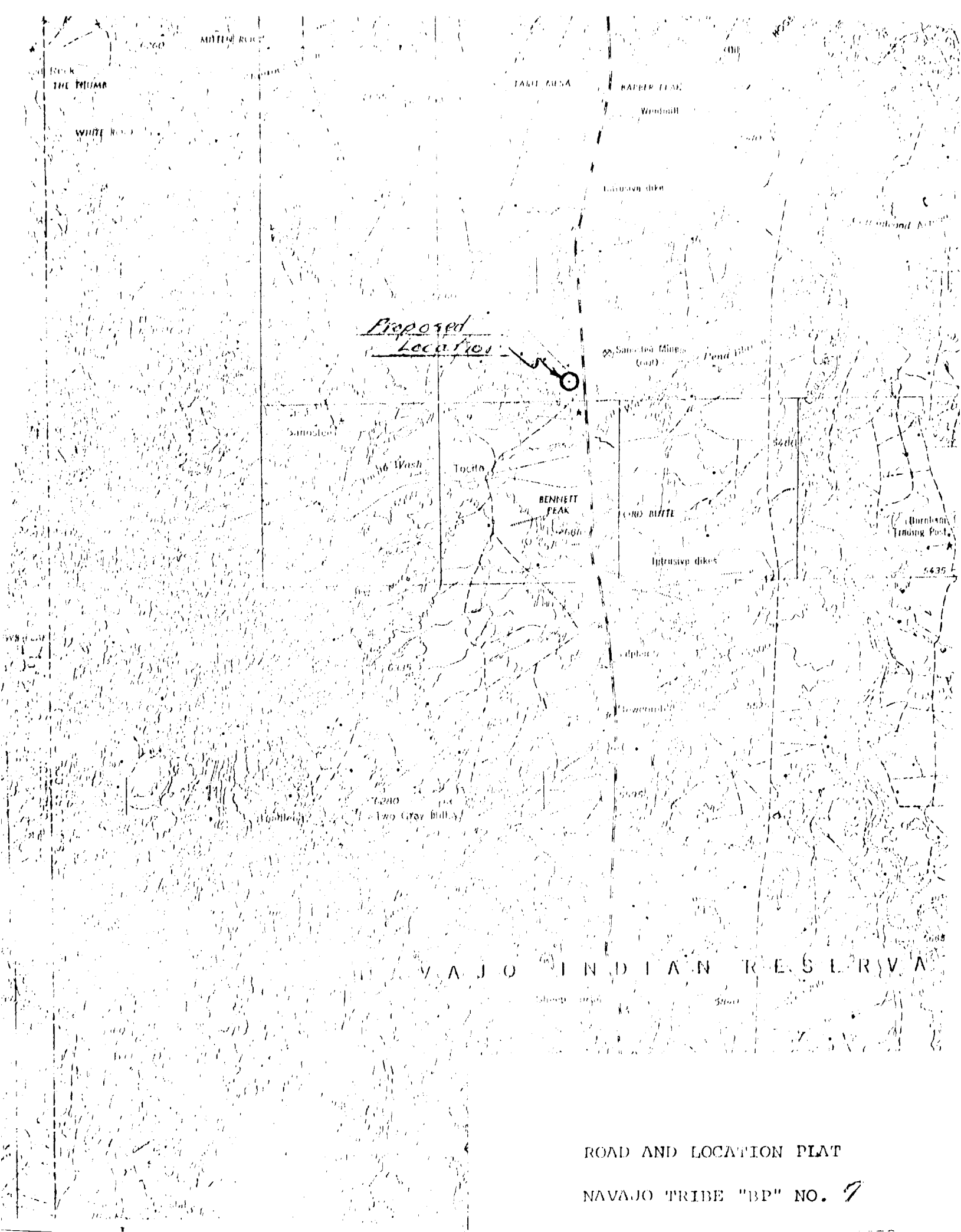


Tommie Bliss
District Superintendent

FSH:WH

Attach.

cc: Board of Oil & Gas Conservation
1000 Rio Brazos Road
Aztec, New Mexico 87501



ROAD AND LOCATION PLAT

NAVAJO TRIBE "BP" NO. 7

R 10 W

T 27 N

T 27 N

SINCLAIR

31

32

33

34

35

6

5

4

3

2

AMOCO

AMOCO

MOBIL

7

8

9

10

11

AMOCO

AMOCO

AMOCO

18

17

16

15

14

HIGHWAY
ADD

T 26 N

T 26 N

19

20

21

22

23

PROPOSED LOCATION

30

29

28

27

26

EXISTING DIRT

PROPOSED FL

EXISTING L.A. RD

NEW ACCESS RD

31

32

33

34

35

C.F. LITTLE

T 25 N

6

5

4

3

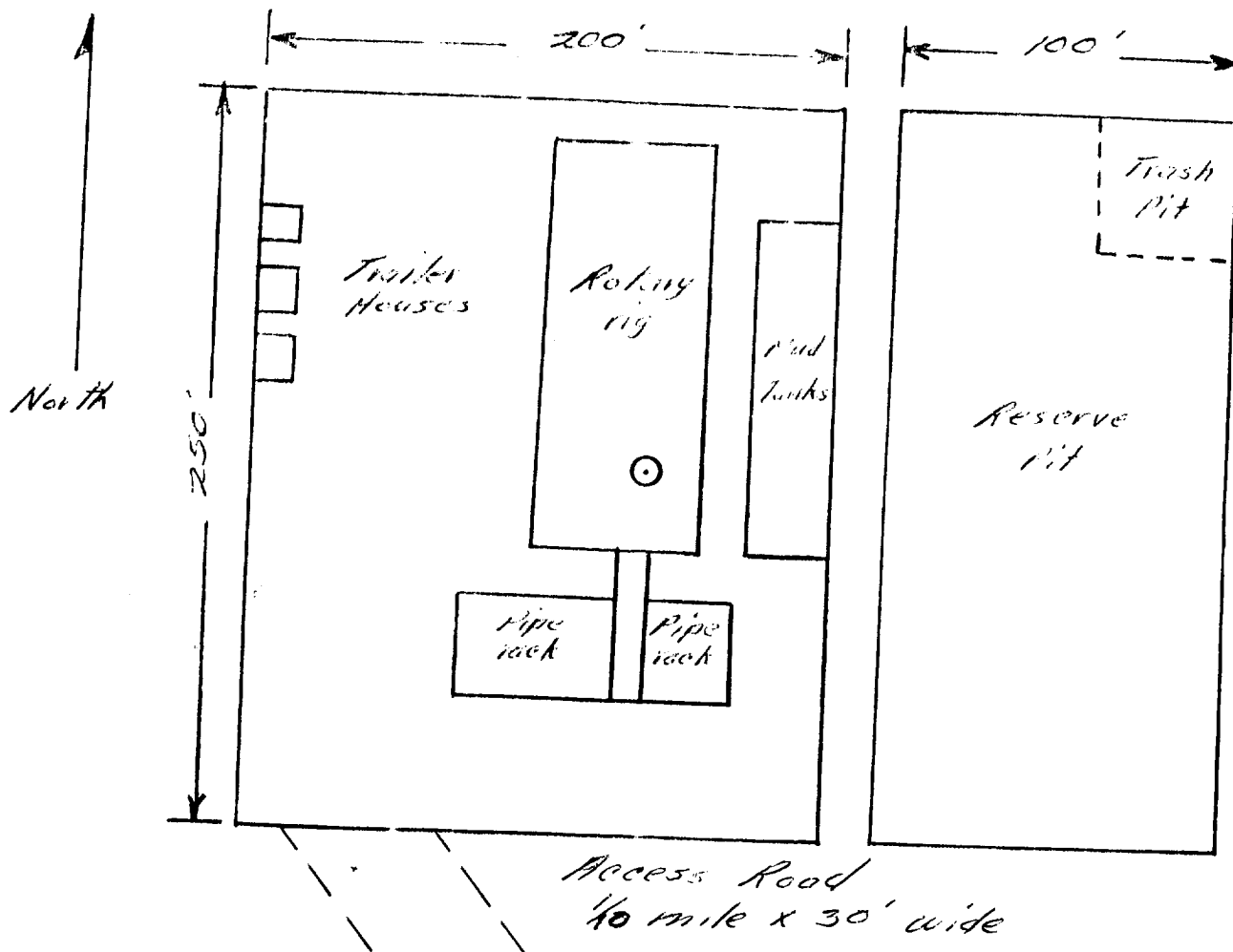
MINUTE TRACT "B" No. 1

TEXACO INC.

TOCITO DOME FIELD
SAN JUAN COUNTY, NEW MEXICO

R 18 W





- A. Drilling pad will be compacted soil.
- B. Surface is gentle sloping, rocky, barren ground with scattered sage brush and/or tumbleweeds.

LOCATION AND RIG LAYOUT

NAVAJO TRIBE "BP" NO. 7

SAN JUAN COUNTY, NEW MEXICO