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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Oils C-104 and C-310
Effective 1-1-65

Operator		Texaco, Inc.		Producing Dept.		Rocky Mountains		U.S.	
Address									
P.O. Box EE Cortez, Colorado 81321									
Reason(s) for filing (Check proper box)									
New Well		<input type="checkbox"/>		Change in Transporter of:		Other (Please explain)			
Recompletion		<input type="checkbox"/>		Oil		<input checked="" type="checkbox"/>		Dry Gas <input type="checkbox"/>	
Change in Ownership		<input type="checkbox"/>		Casinghead Gas		<input type="checkbox"/>		Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name		Navajo Tribe BP		Well No.		7		Pool Name, Including Formation		Tocito Dome Penn. "D"		Kind of Lease		State, Federal or Fee		Federal		14-70-0603 8108	
Location																			
Unit Letter		C		510		Feet From The		North		Line and		1980		Feet From The		West			
Line of Section		26		Township		26N		Range		18W		, NMPM,		San Juan		County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)									
Four Corners Pipeline Company				P.O. Box 1588, Farmington, N.M. 87401									
Giant Refining, Inc.				Farmington, N.M. 87401									
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)									
Texaco, Inc.				P.O. Box EE Cortez, Colorado 81321									
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rge.		Is gas actually connected?		When	
		M		27		26N		18W		Yes		1964	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Amended

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res't.		Diff. Res't.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil Gas Bay		Tubing Depth											
Perforations		Depth Casing Shoe															
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Marx
(Signature)
Field Foreman

(Title)

12-16-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18 1974
Original Signed by Emery C. Arnold
BY

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply