

U.S. GOVERNMENT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ Oil well ☐ Gas well ☐ other
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE $\frac{1}{4}$ -NW $\frac{1}{4}$ Sec 26
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 510' FNL & 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. WELL NO. 100-C-14-20-2727
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribe "BP"
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Tocito Dome Penn-D
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T26N, R18W
12. COUNTY OR PARISH; 13. STATE
San Juan | New Mex.
14. API NO.
15. ELEVATIONS (SHOW DF, KDE, AND WD)
5603' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-84 MIRU Acid truck. Pressured up tubing to 300 psi. Acidized perf down annulus with 1000 gal. 28% HCL w/additives. Rate= 4 bpm on a vacuum. Followed acid w/50 bbls produced water. Rate= 2 bpm on a vacuum.

RECEIVED

JUL 19 1984

OIL CON. DIV.
DIST. 3

RECEIVED

Subsurface Safety Valve. Manul. and Type

Set at

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Supt.

7-16-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

BLM (4) NOGCC (3) LAA-JNH-Navajo Tribe-AEM

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 18 1984

NOGCC

FARMINGTON RESOURCE AREA

BY

[Signature]