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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	GIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-66

Operator

TEXACO INC. Producing Dept. U.S.

Address

P.O. Box EE, Cortez, CO. 81321

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Previous transporter was
Four Corners Pipeline/Giant
Refining.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State of Lease	14-20-060
Navajo Tribe BP	7	Tocito Dome Penn "D"	State, Federal or Free Federal	8103

Location

Unit Letter C 510 Feet From The North Line and 1980 Feet From The West

Line of Section 26 Township 26N Range 18W, NMDM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 1183, Houston, TX. 77251

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Texaco Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box EE, Cortez, CO. 81321

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Range

M

27

26N

18W

Is gas actually connected?

When

Yes

1964

this production is commingled with that from any other lease or pool give commingling order number: CTR-137 Amended

COMPLETION DATA

Designate Type of Completion - (X)

Rate Studied

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Deviations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Oil/Gas Pay

Testing Depth

Performance

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow Rate New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size
		Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MM	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Mary
(Signature)

FIELD SUPERINTENDENT

(Title)

1/29/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase completed wells.