

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-01.
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with our State requirements. See also space 17 below.)
At surface
510' FNL & 1980' FWL Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, OR, etc.)
5603' GR

6. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-2727

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe "BP"

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Tocito Dome

11. SEC., T., R., M., OR BLA. AND SURVEY OR AREA
Sec. 26, T26N, R18W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Purposes to plug & Abandon this well using the following procedure which is subject to managerial approval. Approval of this procedure should require approximately 90 days. Texaco will notify your office prior to commencement of plugging operations, so that a representative may be present. This well will be offered to the Navajo Tribe as a fresh water source.

1.) MIRUSU. TOOH W/rods & Pump. Unset Tubing.

2.) Squeeze the following formations leaving 9.2#/gal mud inbetween plugs

	FORMATION	DEPTH	CLASS "B" NEAT	4-WAY REQUIRED
a.)	Barker Creek	6346	25 sacks	No
b.)	Desert Creek	6174	25 sacks	No
*c.)	Organ/Honaker Hermosa 5572'	5014-5621'	25 sacks	No
d.)	DeChelly	3800	30 sacks	Yes
**e.)	Entrada 2170'	2135-2220'	30 sacks	Yes
***f.)	Dakota 1577'	925-1627'	30 sacks	Yes
g.)	Surface	100	35 sacks	Yes

3.) Erect marker, weld on cap, clean location including electrical equipment, reseed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan R. Mame

TITLE

Area Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) - JNH-AJS-ARM - Navajo Tribe

NMOCC

*See Instructions on Reverse Side

APPROVED

AS AMENDED

DATE 7/16/85

JUL 24 1985

DATE

for AREA MANAGER
FARMINGTON RESOURCE AREA