

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
510' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5603' GL

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MAR 27 1987

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-14-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo Tribe "BP"

9. WELL NO.  
#7

10. FIELD AND POOL, OR WILDCAT  
Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 26, T26N, R.8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as Plugged & Abandoned March 9, 1987. The following procedure was carried out during the plugging operations.

- 1) MIRUSU. TOO H w/rods & Pump. Nipple up BOPs. TOO H w/tubing & A.C.
- 2) TIH open ended to 6450' KB. Attempt to circulate hole. No circulation. Spot 50 sx class B cement w/3% CaCl<sub>2</sub> and 1/4#/sak cellophane flakes from 6450'-6186'. Pull 20 stds & SIFN.
- 3) TIH w/tubing to 6450'. No cement. Spot additional 50 sx Class B cement plug w/3% CaCl<sub>2</sub> and 1/4#/sak cellophane flakes from 6450'-6186'. No returns. Let cement set 2 1/2 hrs. TIH w/tubing and tagged cement at 6400' KB. Broke circulation and displaced hole w/9.2#/gal brine based mud. Spot 25 sx class B cement from 6400'-6288'.
- 4) Pull up to 6174'. Spot 25 sx Class B cement from 6174'-6042'. Pull up to 5622'. Spot 25 sx class B cement from 5622'-5490'.
- 5) Pull up to 3790'. TIH w/thru tubing perf gun & shoot 4-way squeeze holes at 3800'. TOO H w/gun. Spot 35 sx class B cement from 3800'. Squeeze cement into formation leaving 100' inside 7" casing at 1 BPM @ 1000 psi.
- 6) Pull tubing to 2215' KB. TIH w/thru tubing perf gun & shoot 4-way squeeze holes at 2220' KB. Squeeze cement into formation leaving 100' inside 7" casing at 1 BPM @ 500 psi.

Continued on page -2-

8. I hereby certify that the foregoing is true and correct.

SIGNED Alan A Kleier TITLE AREA SUPERVISOR

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

Approved on to changing of  
Liability under bond to  
surface restoration to

BLM (6)- The Navajo Tribe - JNH-LAA-AAK-MLK

\*See Instructions on Reverse Side

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OIL CON. DIV.  
DATE 3/23/87

BLM

Sundry Notice/Navajo Tribe BP #7

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- 7) Pull tubing to 1620' KB. TIH w/thru tubing perf gun & shoot 4-way squeeze holes at 1627' KB. TOO H w/perf gun. Spot 35 sx Class B cement from 1627' KB. Squeeze cement into formation leaving 100' inside 7" casing. Full returns up Bradenhead.
- 8) Pull tubing to 920' KB. TIH w/thru tubing perf gun & shoot 4-way squeeze holes at 925' KB. TOO H w/perf gun. Spot 35 sx Class B cement from 925' KB. Squeeze cement into formation leaving 100' inside 7" casing. Full returns up Bradenhead.
- 9) TOO H w/tubing. Shoot 4-way squeeze hole at 100' Pump 45 sx Class B cement down 7" casing & circulated cement to surface. Shut well in w/200 psi on casing for weekend.
- 10) Cut off wellhead. Cement to surface on both strings of pipe. Erect dry hole marker & clean location. Operations complete 3/9/87.

NOTE: Location will be seeded between July 1, and Sept. 1 with the prescribed seed mix.