DISTRIBUTION	7. É NEV	NEW MEXICO OIL CONSERVATION COMMISSION				15-21394	
SANTA FE						5	
FILE						Type of Lease	
U.S.G.S.					STATE X FEE		
LAND OFFICE ,					1	& Gas Lease No.	
OPERATOR 13	<u>4</u>				E-85-	37 ***********	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OD DI HC BACK				
Ia. Type of Work	TYTOKT EKWITT TO	DRILL, DELFER,	UK FLUG BACK		7. Unit Agre	ement Name	
DRILL X DEEPEN PLUG BACK						Huerfano Unit	
b. Type of Well		DEEPEN	PLUG	BACK	8. Firm or L		
OIL GAS X SINGLE X MULTIPLE ZONE ZONE					Huerfano Unit		
2. Name of Operator El Pago Natural Cas Company						9. Well No.	
El Paso Natural Gas Company 3. Address of Operator						263	
PO Box 990, F _a rmington, NM 87401						10. Field and Pool, or Wildcat Basin Dakota	
1 1 1 20 31						ATTITUTE DAKOLA	
UNIT LETTE	IR K	CATED 100U F	EET FROM THE South	LINE			
AND 1800 FEET FROM	THE West	NE OF SEC. 32	ws. 26N RGE 10V	N HMPM			
			TITITITITI	TTTTT	12. County	~~}	
					San Ju	an (()))	
					111111		
			1	19A. Formatic		20. Rotary or C.T.	
21. Elevations (Show whether I) i.	RI etc.) 21 A Kins	& Status Plug, Bond 2	6545'		Dakot	Rotary Date Work will start	
6557'GL		Statewide	115. Similing Confidetor		ZZ. Approx	, Date work will start	
23.		<u>-</u>			L		
	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	ASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS O	F CEMENT	EST. TOP	
12 1/4''	8 5/8''	24.0#	200'	183	cu.ft.	circulate	
7 7/8''	4 1/2"	10.5#	6545'	1205	cu.ft.	3 stages	
2nd stage - 35 3rd stage - 45	51 cu.ft. to cove 54 cu.ft. to cove	ent to cover Galli r Mesa Verde fo r Ojo Alamo fort dwater fracture t	rmation mation.	ation.		PFIVEN.	
	00 . 1					PLIA CD /	
The S/2 of Sec	etion 32 is decic	ated to this well.			f = f		
		A	PPROVAL 1 UD		JAN	1 4 1974	
			90 DAYS FALSE	٠	1	CON COM	
		DRILL	ING CO. PAGE			CON. COM.	
						DIST. 3	
		Expires 1	4-14-74	2. c. ur			
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA (ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is true and com	plete to the best of my kn	nowledge and belief.				
Signed (1. 1)	البرايك الم	Title Drilling	Clerk		_{Deta} Januar	ry 10, 1974	
(This)space for	State Users		,			N 14 1974	
APPROVED BY CHINT	[/ lings	TITLE			DATE	· ·	
CONDITIONS OF APPROVAL, IF	ANY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator EL PASO NATUEAL GAS COMPANY MURLING UNT (E-05-37) 263 Unit Letter Section 'ownship Hange 26-11 K 10-4 SIM JUAN Actual Footage Location of Well: 3.650 SOUTH 1800HEST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acresse: RISIN MAKOTA 320,00 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (toth interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been longoli dated by communitization, unitization, force-pooling, etc? HL CON. COM. DIST. 3 X Yes Unitization No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, -forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Drisco Nome Drilling Clerk Fosition 21 Paso Natural Gas Company January 10, 1974 Date 14-85-37 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or D-9803-30 B-20315-30 under my supervision, and that the same 1800 is true and correct to the best of my 13, 1973 I-85-37 D-16015-10