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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

10. Initial Type of Lease	
State ☒	Fee ☐
11. Lease Oil & Gas Lease No. E-85-37	

12. TYPE OF WELL	
CIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
13. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIEL. RESER. ☐ OTHER ☐	

14. Unit Agreement Name Iberfano Unit
15. Former Lease Name Iberfano Unit
16. Well No. 263
17. Field and Pool, or Wildcat Basin Dakota

1. Name of Operator El Paso Natural Gas Company	
2. Address of Operator P. O. Box 990, Farmington, NM 87401	

3. Location of Well	
UNIT LETTER K	LOCATED 1650 FEET FROM THE S LINE AND 1800 FEET FROM THE W LINE OF SEC. 32 TWP. 26N RGE. 10W SAN JUAN CO. NM

18. County San Juan

15. Date Spudded 5-21-74	16. Date First Reached 5-31-74	17. Date Compl. (Ready to Prod.) 6-27-74	18. Elevations (DF, RKB, RT, GR, etc.) 6557' GL	19. Elev. Casinghead
20. Total Depth 6560	21. Plug Back T.D. 6543	22. If Multiple Compl., How Many	23. Interval Drilled By Rotary Tools	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6350-6470 (DK)				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.7	235'	12 1/4"	182 cu. ft.	
4 1/2"	10.57	6560'	7 7/8"	1060 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6455	

31. Perforation Record (Interval, size and number) 6350', 6362', 6408', 6420', 6470' with one shot per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6350-6470'	55,000# sand, 52,200 gal wtr

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-27-74	Hours Tested 3 hours	Choke Size 3/4" variable	Prod'n. For Test Period Oil - Bbl. 102.4	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. SI	Casing Pressure SI	Calculated 24-Hour Rate 1334 MCF/D-ACF	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 42.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Wagner & Fothergill
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. B. Garcia	TITLE Drilling Clerk	DATE July 3, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1800	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde _____ 3510	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4260	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5354	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6232	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros _____ 6289	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____ 6338	T. _____
T. Tubb _____	T. Granite _____	T. Todho _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	-				
1800	3510	1710	Pictured Cliffs				
3510	4260	750	Mesa Verde				
4260	5364	1104	Point Lookout				
5364	6232	868	Gallup				
6232	6289	57	Greenhorn				
6289	6388	99	Graneros				
6388	6560	172	Dakota				