## El Paso Malural Gas Company

El Paso, Texas 79978

January 14, 1974

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

Re:

Application for Permit to Drill

Huerfano Unit #68

NE/4 Section 7, T-26-N, R-10-W

Basin Dakota

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads, and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Section 25, T-26-N, R-10-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

D. G. Brisco

Drilling Clerk

M. D. Busco

pb

#### SUBMIT IN TRIPLICATE.

Form approved.

(Other instructions on reverse side)

Budget	Bureau	No.	42-R1425

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	DEPART	MENT	OF	THE	INTERI	OR

**GEOLOGICAL SURVEY** 

30	ASE DESIGNATION AND SERIAL NO.
	O77942
6 12	INDIAN ALLOWER OF TRANSPORT

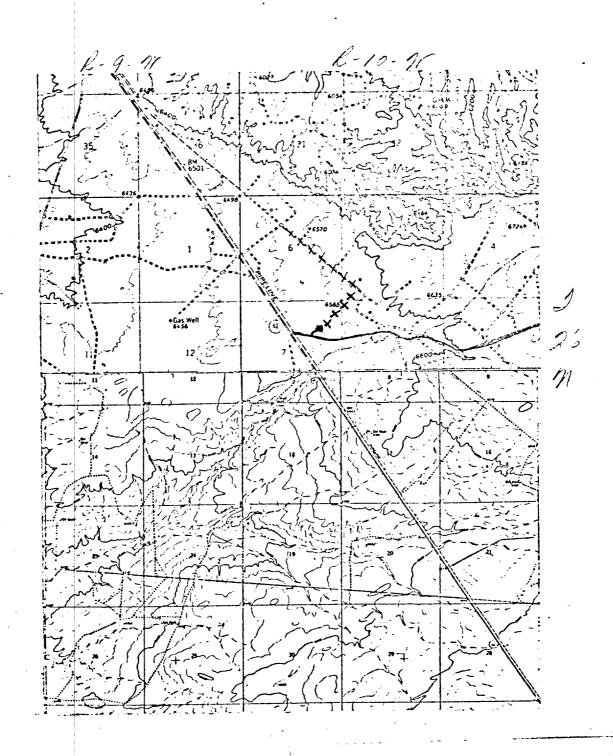
APPLICATIO	N FOI	R PERMIT T	O DRILL, I	DEEP	EN, OR PLUG B	ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		-	DEEPEN [	7	PLUG BAC	יע רו	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	ice LA	•	DEEL EIN (		FLOG BAC	- <b>v</b> 🗀	Huerfano Unit	
OIL G WELL V	VELL X	OTHER			INGLE X MULTIPI	LE [	8. FARM OR LEASE NAME Huerfano Unit	
El Paso Natur	al Gas	Company					9. WELL NO.	
3. ADDRESS OF OPERATOR	<del></del>				<del></del>		68	
PO Box 990, F	armin	igton, NM	87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (F	eport loc	ation clearly and	in accordance wit	h any	State requirements.*)		Basin Dakota	
at surface			1700'	N. 1	500'E	-	11. SEC., T., R., M., OR BLK.	
At proposed prod. zon	ne e			70 1V, 1000 E			Sec. 7, T-26-N, R-10-W	
14. DISTANCE IN MILES	AND DIRE	CTION FROM NEAR	EST TOWN OR POS	r offic	E*		12. COUNTY OR PARISH 13. STATE San Juan NM	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE 17.			of aces assigned his well 320.00 -		
18. DISTANCE FROM PROD TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOC	ATION* COMPLETED,		19. PI	6787'		OTARY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF,	RT, GR, etc.)					22, APPROX. DATE WORK WILL START*	
6535'GL								
23.		P	ROPOSED CASIN	G ANI	CEMENTING PROGRA	M		
SIZE OF HOLE	1 1	E OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/		24.0#		200'	183	cu.ft. to circulate	
7 7/8"	4 1/	/2''	10.5#	<u> </u>	6670'	_1323	ou 11 3 stages	
Production Ca 1st stage - 42 2nd stage - 41 3rd stage - 48 Selectively pe The E/2 of Se	5 cu.fi 5 cu.f 3 cu.f rforat	t. to cover it. to cover it. to cover e and sandy	Mesa Verd Ojo Alamo va ter fractu	e for form	mation.	Oir	CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIBE Mone. If proposal is to preventer program, if any 24.	drill or d	D PROGRAM: If pleepen directional	roposal is to deep ly, give pertinent	en or p data o	olug back, give data on pro n subsurface locations and	esent produ 1 measured	uctive zone and proposed new productive land true vertical depths. Give blowout	
SIGNED (This space for Fede	ral or eve	LLOCE	TIT	LE	Drilling Cle	rk		
frame share not tage		tre omce use)			•			
PERMIT No.					APPROVAL DATE			
CONDITIONS OF APPROV	AL, IF ANY	:	TIT	.E		<del></del>	DATE	

#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

0		All distances must be from		the Section.	
		GAS COMPANY	HUERFANO UNIT	(SF-077942)	Well No. 68
Unit Letter <b>G</b>	Section 7	Township 26-N	Range 10-W	County SAN JUAN	
Actual Footage Local 1700	ation of Well:	NOMIH line and	<b>1</b> 500	from the EAST	line
Ground Level Elev. 6535	Producing For	<del></del>	BASIN DAK	Dedi	icated Acreage:
1. Outline the	e acreage dedica	ited to the subject well	by colored pencil or	hachure marks on the pl	Acres
2. If more th interest an	an one lease is id royalty).	dedicated to the well,	outline each and ider	ntify the ownership thereo	of coth as to would
3. If more that dated by co	in one lease of dominunitization, i	ifferent ownership is de initization, force-pooling	dicated to the well, I etc?	nave the interests of all	OIL CON. COM.
Yes	No If a	nswer is "yes;" type of	consolidation	Unitizador	DIST. 3
this form if	necessary.)			tually been consolidated.	
forced-pool	ing, or otherwise)	or until a non-standard i	unit, eliminating such	onsolidated (by communi n interests, has been app	tization, unitization, roved by the Commis-
		SECTOI 7	5F-077942 F-077942	I hereby certify tained herein it best of my know Origina D.  Name Position Company Date I hereby certify shown on this protes of actual under my super is true and continued the continued of the continued of the continued of the continued of the certification o	fy that the well location plot was plotted from field I surveys made by me or vision, and that the same parect to the best of my belief.
0 330 660 9	, ,	0 2310 2640 2000	1500 10°0 End		2760

# Lug 1/4 Les 9, 2-26-11, R-10-11



### LEGEND OF RIGHT-OF-WAYS

EXISTING		
EXISTING	PIPELINES	-++ <del>-</del> +-
EXISTING	ROAD & PIPELI	WE -+
PROPOSED		<del></del>
PROPOSED	PIFELINES	-+++
PROPOSED	ROAD & PIPELI	NE <del>+ + + + +</del>