

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF080893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfano Unit8. FARM OR LEASE NAME
Huerfano Unit9. WELL NO.
26110. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 20, T-26-N, R-10-W
N.M.P.M.12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER2. NAME OF OPERATOR
El Paso Natural Gas Company3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'S, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6494' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

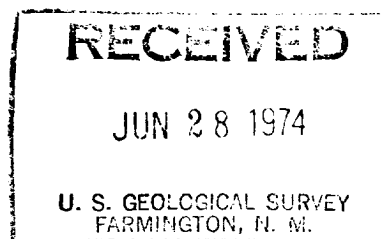
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-21-74 TD6576'. Ran 204 joints 4 1/2", 10.5#, KS production casing, 6564' set at 6576'. Float collar set at 6562'. Stage tool set at 4675' and 2155'. Cemented first stage with 328 cu. ft. cement; second stage with 381 cu. ft. cement; third stage with 430 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

6-24-74 PBTD 6562'. Tested casing to 4000#-OK. Perf'd 6370', 6394', 6438', 6462', 6500', and 6528' with 1 shot per zone. Frac'd with 75,000# 40/60 sand and 89,250 gallons treated water. No balls dropped. Flushed with 4368 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Duice

TITLE

Drilling Clerk

DATE

June 27, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side