120. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA PE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE]
TRANSFORTER	OIL	1	
	GAS		
OPERATOR			

ı.

H.

III.

IV.

V.

DISTRIBUTION	. 5			/
			CONSERVATION COMMISSION	Form C-104
SANTA PE	4	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Ethective 1-1-65		
F 'LE U.S.G.S.	1	AUTUODITATION TO TO	AND	C.4.C
LAND OFFICE		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSFORTER GAS	7			
OPERATOR	<u>. </u>		•	
PRORATION OFFICE				
Operator N. A	C C			
El Faso Natural				
P.C. Box 990, Fa	pper box)	ton, New Mexico 07401	Other (Please explain)	
New Well		Change in Transporter of:		
Recomple:ion		Oil Dry Go	<u> </u>	
Change 11 Ownership		Casinghead Gas Conde	nsate	
If change of ownership give and address of previous own				
DESCRIPTION OF WELL	AND L	EASE		
Lease Name		Well No. Pool Name, Including F	Comp. Ender	ala a Bas
Huerfano Unit		261 Basin Dakota	1 State, Facer	SF 080893
	990_	Feet From The South Lir	ne and 1650 Feet From	The West
Line of Section 20	Town	nship 26-N Range 1	0-W , NMPM, San J	uan County
DESIGNATION OF TRAN	SPORT	ER OF OIL AND NATURAL GA	AS	
Name of Authorized Transport	er of Oil	or Condensate 🗶	Address (Give address to which appro	
El Paso Natural	Gas C	ompany nghead Gas or Dry Gas 7	P.O. Box 990, Farming Address (Give address to which appro	ton, New Mexico 87401
Name of Authorized Transport			P.O. Box 990, Farming	
El Paso Natural		Unit Sec. Twp. Ege.		hen
If well produces oil or liquids give location of tanks.	, , , , , , , , , , , , , , , , , , ,	N 20 26N 10W		
If this production is commin COMPLETION DATA	gled with	that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Co	mpletion	Oil Well Gas Well	New Well Workover Deepen	Plug Book Same Hea V. Ditt. New V.
Date Spunded	·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-9-74		7-11-74	6576	6562
Elevations (DF, RKB, RT, GR	, etc.,	7-11-74 Name of Producing Formation	Top Cas Pay	Tubing Depth
6494' GL		Dakota	6370	6510 Depth Casing Shoe
Perforations				6576
6370, 6394, 643	8, 646	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"		8 5/8"	215'	182 cu.ft.
7 7/8"		4 1/2"	6576'	1139 cu.ft.
		2 3/8"	6510'	tuhing
TEST DATA AND REQU	FST FO	RALLOWABLE (Test must be a	after recovery of total volume of load oi	l and numbers al to or exceed top allow
OIL WELL		ante for this as	epth or be for full 24 hours;	
Date First New Oil Run To To	inks	Date of Test	Producing Method (Flow, pump, gas	
		Tubing Pressure	Casing Pressure	COM.
Length of Test		. 10114 . 10112		6 6
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	CORDICE OF 1.3
				W O'S
Actual Fied. Test-MCF/D		Length of Test	Bble. Condensate/MMSF 3 hours	Gravity of Condensate
317		3 hours	41.02	43.4
Testing Method (pitot, back p	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.		788	1367	3/4" variable
CERTIFICATE OF COM	PLIANC	EE	OIL CONSERV	ATION COMMISSION
			APPROVED	AUG 5, 1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		By Original Signed by Emery C. Arnold		
		TITLE SUPERVISOR DIST. #3		

VI.

Drilling Clerk (Title)

(Date)

July ², 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.