Žorm 9-331 C (May 1963)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

ق	20-	0	45		2/	40	0
5	TEAR	P D	PARTY N	THE	AND	OFD	No

DATE_

		COF THE IN	IERIOR		5. LEASE DESIGNATION AND SERIAL NO.		
	NM 01074						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
a. TIPE OF WORK					7. UNIT AGREEMENT NAME		
	ILL X	DEEPEN [☐ PLUG BACK ☐		Huerfano Unit		
b. TYPE OF WELL OIL G. WELL W	AS TOTHER		SINGLE ZONE	IPLE	8. FARM OR LEASE NAME Huerfano Unit		
. NAME OF OPERATOR							
El Paso Natu	9. WELL NO. 264						
ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT						
PO Box 990,	Farmington, NM	0/401 in accordance with	any State requirements.*)		Basin Dakota		
At surface	report rocation citarily and		N, 800'E		11. SEC., T., R., M., OR BLK.		
44		1030 1	N, 800 E		Sec. 12, T-26-N, R-11-		
At proposed prod. zon	ue.				*		
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		NMPM 12. COUNTY OR PARISH 13. STATE		
					San Juan NM		
D. DISTANCE FROM PROPE LOCATION TO NEARES' PROPERTY OR LEASE I	τ				OF ACRES ASSIGNED THIS WELL 320.00		
(Also to nearest drig	g. unit line, if any)				ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,				otary		
	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6487'GL							
i.]	PROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#	200'	18	3 cu.ft. to circulate		
7 7/8''	4 1/2"	10.5#	6717'	124	8 cu.ft 3 stages		
	•	1	(21.41)	N+V/	And the second second		
1st stage - 33 2nd stage - 4 3rd stage - 4 Selectively pe	tor carrer to corr	er Mesa Verde er Ojo Alamo dwater fractu	formation CON DIST	i. COM.	JAH 1 A 1		
1st stage - 33 2nd stage - 4 3rd stage - 4 Selectively performe E/2 of Se	53 cu.ft. to cove 14 cu.ft. to cove 181 cu.ft. to cove erforate and same ection 12 is dedicated by the coverage of the coverag	er Mesa Verder Ojo Alamo dwater fractur cated to this w	formation CON formation DIST The the Dakota form well. n or plug back, give data on data on subsurface locations Drilling Clerk	nation.	ductive zone and proposed new productive ed and true vertical depths. Give bloweus		
1st stage - 3: 2nd stage - 4 3rd stage - 4 Selectively per The E/2 of Selectively per The E/2 of Selectively per E	53 cu.ft. to cove 14 cu.ft. to cove 181 cu.ft. to cove erforate and same ection 12 is dedicated by the coverage of the coverag	er Mesa Verder Ojo Alamo dwater fractur cated to this w	formation CON formation DIST The the Dakota form well. n or plug back, give data on data on subsurface locations Drilling Clerk	nation.	ductive zone and proposed new productive ed and true vertical depths. Give bloweu		
1st stage - 3: 2nd stage - 4 3rd stage - 4 Selectively per The E/2 of Selectively per The E/2 of Selectively per E	53 cu.ft. to cove 14 cu.ft. to cove 181 cu.ft. to cove erforate and sancection 12 is dedicated by the proposed program: If drill or deepen direction by.	er Mesa Verder Ojo Alamo dwater fractur cated to this w	formation CON formation DIST The the Dakota form well. n or plug back, give data on data on subsurface locations Drilling Clerk	nation.	ductive zone and proposed new productive and true vertical depths. Give bloweu		

UNITED STATES