

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01074

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

264

10. FIELD AND POOL, OR WILDCAT

Easin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-26-N, R-11-W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650'N, 800'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6487'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

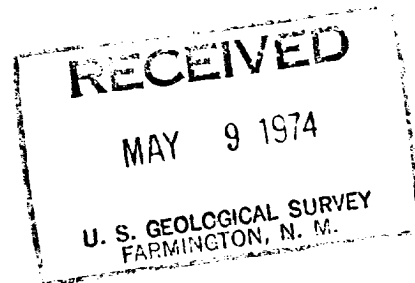
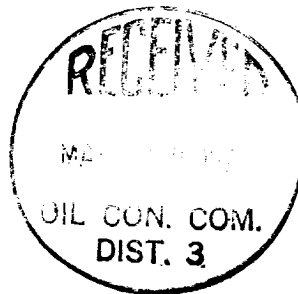
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-27-74 T.D. 6736'. Ran 206 joints 4 1/2", 10.5#, K-55 production casing, 6723' set at 6736'. Float collar set at 6720', stage tools set at 4766' and 2254'. Cemented first stage with 354 cu.ft. cement, second stage with 415 cu.ft. cement, third stage with 433 cu.ft. cement. WOC 18 hours. Top of cement at 1050'.

5-6-74 PBTD 6720'. Tested casing to 4000#-OK. Perf'd 6494', 6544', 6550', 6586', 6592', and 6628' with one shot per zone. Frac'd with 45,000# 40/60 sand, 54,920 gallons treated water. No ball drops. Flushed with 4400 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED Al. G. Duce TITLE Drilling Clerk DATE 5-7-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: