

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-077936A

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
252

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

sec.1, T-26-N, R-10-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Oil Pattern

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENV. ☐ Other

2. NAME OF OPERATOR Ed Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1755'S, 1050'E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-21402 DATE ISSUED

15. DATE SPUDDED 3-15-74 16. DATE T.D. REACHED 3-24-74 17. DATE COMPL. (Ready to prod.) 9-21-90

18. ELEVATIONS (DF. RKE. RT. GR. ETC.)* 6636' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6240' 21. PLUG. BACK T.D., MD & TVD 2315' 22. IF MULTIPLE COMPLEMENTS, LIST EACH

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (2166-2303')

FEB 19 1991

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL; NDT

OIL CON. DIV.

27. WAS WELL CORED no

28. CASING RECORD (List all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	229'	12 1/4"	182 cu.ft.	
4 1/2"	10.5#	6240'	8 3/4"	1128 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2274'	

31. PERFORATION RECORD (Interval, size and number)

2166-82', 2202-09', 2216-18', 2247-50',
2260-66', 2271-73', 2286-94', 2298-2303'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2166-2303'	495 gal. 7.5% HCl acid
Squeeze cmt'd @ 3950'	w/70 sx Cl B cmt
Cmt'd @ 6229'	w/55 sx Cl B cmt

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 322	SI 435						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2310 491

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 1-14-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1363'	1532'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs Cliff House Pt. Lookout Gallup	1363' 1532' 2072' 2307' 3900' 4740' 5798	
Kirtland	1532'	2072'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2072'	2307'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2307'	3900'	Bn-Gry, fine grn, tight ss.			
Cliff House	3900'	4740'	ss. Gry, fine-grn, dense sil ss.			
Point Lookout	4740'	5798'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
Gallup	5798'	6240'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			

38. GEOLOGIC MARKERS