

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF077980-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Huerfano Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Huerfano Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 249	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550'N, 1180'W		10. FIELD AND POOL, OR WILDCAT Angel Peak Callup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-26-N, R-9-W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6534' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

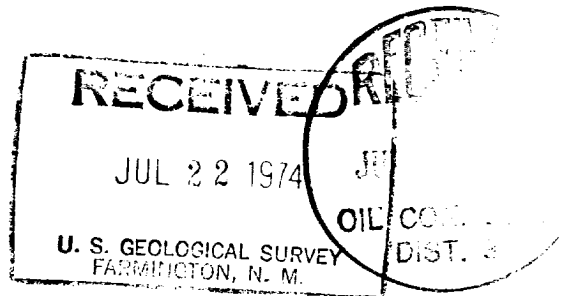
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-3-74 Tested surface casing; held 600#/30 minutes.

3-16-74 T.D. 6131'. Ran 191 joints 4 1/2" 10.5#, K-55 production casing 6118' set at 6131'. Float collar set at 6124'. Stage tool set at 2393. Cemented first stage with 692 cu. ft. cement; second stage with 406 cu. ft. cement. WOC 18 hours. Top of cement at 1400'.

7-7-74 PBTD 6124'. Tested casing to 4000#--OK. Perf'd 5720', 5810', 5828', 5920', 5940', 5994', 6044', 6076', 6094 with one shot per zone. Frac'd with 100,000# 20/40 sand and 101,200 gallons treated water. Dropped no balls. Flushed with 4050 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. G. Diaco

TITLE

Drilling Clerk

DATE

July 17, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side