

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1180' FWL, Sec. 8, T-26-N, R-9-W, NMPM

5. Lease Number
NMSF077980A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #249

9. API Well No.
30-045-21403

10. Field and Pool
Angels Peak Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

2/15/02 MIRU. ND WH. NU BOP & test. TOOH & tally 195 joints 2-3/8" EUE tbg, total 6076'. TIH w/4-1/2" gauge ring to 5690'. TIH and set 4-1/2" retainer @ 5670'. PT tbg to 1100#. Sting out of retainer. PT csg to 500#, OK. Plug #1 w/retainer @ 5670', spot 12 sxs cmt inside csg above CR up to 5512' to isolate Gallup perforations. TOOH w/tbg. SI well. SDON.

2/19/02 Perf sqz holes @ 3842'. Est rate into sqz holes 2 bpm at 300#. TIH & set 4-1/2" retainer at 3800'. Est rate into sqz holes 2 bpm @ 400#. Plug #2 w/retainer @ 3800', mix 52 sxs cement, sqz 39 sxs outside 4-1/2" csg from 3842' to 3742' & leave 13 sxs inside csg up to 3681' to cover Mesaverde top. PUH to 2305'. Plug #3 w/33 sxs cement inside csg from 2305' to 1870' to cover Pictured Cliffs & Fruitland tops. PUH to 1526'. Plug #4 w/12 sxs cement inside csg from 1526' to 1368' to cover Kirtland top. TOOH with tbg. Perf @ 1345'. Load csg w/3.5 bbls wtr & attempt to est rate into sqz holes. Pressured up to 1000# & held for 10 min. J. Morris with BLM, approved procedure change. TIH w/open-ended tbg to 1337'. Plug #5 w/12 sxs cmt inside csg from 1337' to 1179' to cover the Ojo Alamo top. TOOH & LD tbg. Perf @ 256'. Est rate into sqz holes 2 bpm @ 500#. Circ bradenhead annulus clean w/18 bbls water. Plug #6 w/95 sxs cmt pumped down the 4-1/2" csg from 256' to surface, circ good cmt out bradenhead valve. Shut in well. Dig out wellhead. SDON.

2/20/02 ND BOP. Cut off wellhead. Found cement down 15' in 4-1/2" csg & down 10' in annulus. Mix 10 sxs cement to fill csg & then install P&A marker. RD. Rig released. J. Morris, BLM, was on location 2/19/02. Well plugged and abandoned 2/20/02.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/6/02
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 11 2002

MINISTON FIELD OFFICE