| 1. | DISTRIBUTION SANTA TE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator E1 Paso Natural Gas Cor Address P. O. Box 990, Farming Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner | AUTHORIZATION TO TRAI | ₹ | ATURAL GAS | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
|------|--|--|---|---|--|
| | DESCRIPTION OF WELL AND I Lease Name Ballard | Well No. Pool Name, Including Fo 17 Angel Peal Gal OFeet From TheSLine | lup Ext | (ind of Lease State,(Federal)or Fee Feet From The | |
| III. | Line of Section 15 Township 26N Range 9W , NMPM, San Juan Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) E1 Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) | | | | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent, El Paso Natural Gas Company P. O. Box 990; Farmington, NM 87401 If well produces oil or liquids, Unit Sec. Twp. Page. Is gas actually connected? When give location of tanks. I 15 26N 9W If this production is commingled with that from any other lease or pool, give commingling order number: | | | | i |
| IV. | Designate Type of Completio | Oil Well Gas Well | New Well Workover X Total Depth | | Back Same Res'v. Diff. Res'v. |
| | Date Spudded 05-22-74 Elevations (DF, RKB, RT, GR, etc.) 6285 GL Perforations | 10-17-74 Name of Producing Formation Gallup | 5900' Top %!!/Gas Pay 5522 | 578 | ng Depth |
| | 5522', 5546', 5586', 5628', 5672', 5702', 5722', 5746', 5785', 5791' 5900' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT | | | | |
| | 12 1/4" 7 7/8" | 8 5/8" 4 1/2" 2 3/8" | 231' 5900' 5789' | 18 117 | 2 cu. ft. 6 cu. ft. |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Other First New Oil Run To Tanks Date of Test OTHER Must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Chok | ke Size |
| | Actual Prod. During Test | OII-Bble. | Water - Bbls. | Gas | -MCF |
| | GAS WELL | | Dill Control of Branch | Gray | rity of Condensate |
| | Actual Prod. Test-MCF/D 785 | Length of Teet 3 hours | Bbls. Condensate MAX | 3 110013 | 4 |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) 952 | Casing Pressure (Shut- | | k• Siz• 1" variable |
| VI | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION OCT 3 0 1974 | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | ByOriginal Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 | | |
| | A. B. Dusco | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the accompanied by a tabulation of the deviation | | |
| | Drilling Clerk (Tien | well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | | | |
| | October 24, 1974 | | | | |