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IRANSPORTER	OIL	i	
	GAS	1	
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## NEW MEXICO OIL CONSERVATION COMMISSION - REQUEST FOR ALLOWABLE

Form C-104

FILE , v	Z KEWOLS	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	
LAND OFFICE	_	THE THE TATORAL	<b>6</b> .3
TRANSPORTER GAS	-		
OPERATOR (			
PRORATION OFFICE Operator			
El Paso Natural Gas	s Company		_
	Thomas N. 17403		
PO Box 990, Farming Reason(s) for filing (Check proper bo	ton, NM 8/401	Other (Please explain)	
New Well	Change in Transporter of:		rom Huerfano Unit
Recompletion Change in Ownership	Oil Dry C	Gas ensate	#248
If change of ownership give name			
and address of previous owner  DESCRIPTION OF WELL AND	LEACE		
Lease Name	Well No.   Pool Name, Including	Formation Kind of Leas	e Lease No.
Huerfano Unit NP	248 Angel Peak	Gallup Ext State, Feder	
Location		- ,	
Unit Letter F ; 12	65 Feet From The North Li	ine and 865 Feet From	The West
Line of Section 5 To	wnship 26N Range	9W , NMPM, San	Juan County
DECICE ATION OF MEANOROR			
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	ned cary of this form is to be sent
El Paso Natural Gas	Company	PO Box 990, Farmin	· .
Name of Authorized Transporter of Ca		Address Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	PO Box 990, Farming Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	inge.	is gas detailly connected?	en
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Ping Back   Same Resty.   Diff. Resty.
Date Spudded	Date Compi. Ready to Prod.	Total Death	
	Date Compi. Reddy to Plod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	
	24.6 0. 1481	Producing Method (Plow, pump, gas ii)	r, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1 D 1 D 1			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
<del></del>		1	
GAS WELL	15		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in )	Cosing Pressure (Shut-in)	Choke Size
	A		
CERTIFICATE OF COMPLIANCE	CE 3	OIL CONSERVA	TION COMMISSION
		JAN 27	
I hereby certify that the rules and r Commission have been complied w	ith and that the information given		
above is true and complete to the	best of my knowledge and belief.		A. R. Kendrick
1 1		TITLE SUPERVISOR I	DIS1. #4
11 4 1		This form is to be filed in compliance with RULE 1104.	
A. G. Sus	20	If this is a request for allow	able for a newly drilled or deepened
Drilling Clerk	ture)	well, this form must be accompanies tests taken on the well in the second	iled by a tabulation of the deviation dence with RULE 111.
Title Cierk	le)	All sections of this form mus	it be filled out completely for allow-
January 26, 197		able on new and recompleted we	
(Dai			III, and VI for changes of owner, er, or other such change of condition.