# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repo	rts on Wells		
		1.77	
		`5 ï	Lease Number
	Commence of the second	1.15	SF-077980A
. Type of Well	A Section .	6.	If Indian, All. or
GAS			Tribe Name
	• '		
		7 🎣	Unit Agreement Name
2. Name of Operator			
MERIDIAN OIL			II
			Huerfano Unit
		8.	Well Name & Number
3. Address & Phone No. of Operator			Huerfano U NP #248
PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	<b>API Well No.</b> 30-045-21407
4. Location of Well, Footage, Sec., T, R, M	<del></del>	10.	Field and Pool
1465'FNL, 865'FWL, Sec.5, T-26-N, R-9-W,	ИМРМ		Angel Peak Gallup
1100 110, 111 112, 11000, 1 20 11, 11 11,		11.	County and State
		11.	San Juan Co, NM
			San Suan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE BEDORE (	OTHER :	Dama.
		JIREK .	DAIA
Type of Submission	Type of Action	C 73	
	<del></del>		
Recompl	Letion New Cons	struct	lon .
Subsequent Report Pluggir	ng Back Non-Rout	tine F	racturing
Casing			
	ng Casing Conversi	ion to	Injection
$_{\tt X\_}$ Other -	- Tubing repair		
			_ <del>.</del>
13. Describe Proposed or Completed Operation	.ons		
It is intended to repair the tubing or procedure and wellbore diagram		cordin	g to the attached
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The state of the s
			The party of the second
			AND SEE
			AUS - 3 T.
			The state of the s
14. I hereby cerryfy that the foregoing is	true and correct		<del></del>
14. I merchy corputy and and and loregoing is	, crue and correct.		
Signed May Manuel (ROS1) Titi	Le Pegulatory Administ	trator	Date 7/26/95
STATE (ROST) III	e Regulatory Administ	LIALUI	Date //20/93
(This space for Federal or State Office use		-	
		<b>+</b> 0	
APPROVED BYTitle	Dat		
CONDITION OF APPROVAL, if any:		$\Delta$ E	PROVED
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## . LISTINGLY DATA STILL.

#### 7/21/95

WELLNAME:		NO 040				· · · · · ·		
	Huerfano Unit	NP 248			DP NUMBER: PROP. NUMBER:	45100A 12675800		
WELL TYPE:	Angel Peak Ga	allup Ext.			ELEVATION: GL: KB:	6523' 6535'		
LOCATION:	1465' FNL, 855 FWL NW Sec. 5, T-26-N, R-09-W San Juan County, New Mexico				INITIAL POTENTIAL:	164 Mcf/d	AOF	
					INITIAL SICP: LAST AVAILABLE SITP:	662 NA	psia psig	
OWNERSHIP:		61.265810% 48.677760%			DRILLING:	SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD	5/9/74 3/21/75 6177' 6159'	
CASING RECORD: HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		тос
12-1/4"	8-5/8"	24#	K-55	226'		155 sx		Circ. to su
7-7/8"	4-1/2"	10.5#	K-55	6940 <sup>,</sup>	Float collar @ 6112' DV tool @ 2464'	803 cf 404 cf		2651' (75° 1200' (TS
Tubing	2-3/8"	4.7#	J-55	6112'				
	Raker evnenda	ble check vaive o	n hottom w/ S	N @ 6082' 1	96 ite 2 3/8" ELIE - 4.74 9-4 1.55	= +b =+ -+ C110:		
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup	bie check vaive o	1323' 1527' 1970' 2266' 3131' 3795' 5827'	SN @ 6082', 1	96 jts 2-3/8", EUE, 4.7#, 8rd, J-5t	5, tbg set at 6112'.		
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde		1323' 1527' 1970' 2266' 3131' 3795'	SN @ 6082', 1	96 jts 2-3/8", EUE, 4.7#, 8rd, J-55	5, tbg set at 6112'.		
	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup	Temp Survey	1323' 1527' 1970' 2266' 3131' 3795' 5827'		96 jts 2-3/8", EUE, 4.7#, 8rd, J-59			
LOGGING:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup IEL, CDL-GR,	Temp Survey	1323' 1527' 1970' 2266' 3131' 3795' 5827'	0', 6050', 607				
LOGGING: PERFORATIONS	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup IEL, CDL-GR,	Temp Survey 5894', 5946', 5974	1323' 1527' 1970' 2266' 3131' 3795' 5827'	0', 6050', 607				
LOGGING: PERFORATIONS STIMULATION:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup IEL, CDL-GR, 5842', 5860', 5	Temp Survey 5894', 5946', 5974	1323' 1527' 1970' 2266' 3131' 3795' 5827'	0', 6050', 607 eated water.			<u>Oil</u>	
LOGGING: PERFORATIONS STIMULATION: WORKOVER HISTORY:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Gallup IEL, CDL-GR, 5842', 5860', 5	Temp Survey 5894', 5946', 5974 0# 20/40 sand, 10	1323' 1527' 1970' 2266' 3131' 3795' 5827'	0', 6050', 607 eated water.	'2', 6102', 6108'. w/ 1spf Total Hole	es 11	Oil O bo	

## Huerfano Unit NP 248 Angel Peak Gallup Ext. NW Section 5, T-26-N, R-09-W Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- 2. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
- 3. TOH with 196 jts of 2-3/8", 4.7#, J-55, EUE tubing (6112', SN @ 6082'). Visually inspect tbg for corrosion and replace any bad joints as necessary.
- 4. TIH with 2-3/8" tbg with saw tooth collar on bottom and SN 1 jnt off bottom. CO with nitrogen to PBTD at 6159'. Take and record gauges.
- 5. Land 2-3/8" tbg near bottom perforation at 7537'. ND BOP and NU wellhead. Return well to production.

Approved:

## Huerfano Unit # NP 248

### **CURRENT**

Angel Peak Gallup Ext

Section 5, T-26-N, R-09-W, San Juan County, NM

