Form 9-311 (May 1963)

1.

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

| • | 22 |        | , |
|---|----|--------|---|
|   | SF | 077933 |   |

| SUNDRY NOT                 | ICES AND           | REPORTS ON   | WELLS                 |
|----------------------------|--------------------|--|-----------------------|
| in use this form for Dropo | sals to drill or t | o deepen or plug back to<br>MIT—" for such proposa | a dinerent reservoir. |

7. UNIT AGREEMENT NAME Huerfano Unit
8. FARM OR LEASE NAME

WELL 2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

OTHER

Box 990, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

1700'N, 1725'W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6395' G.L

260 10. FIELD AND POOL, OR WILDCAT

<u>Huerfano Unit</u>

Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec. 19, T-26-N, R-10-W N.M.P.M. 12. COUNTY OR PARISH 13. STATE

New Mexico San Juan

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: X REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF X ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT\* SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

5- 9-74: T.D. 6478'. Ran 199 joints 4-1/2" 10.5#, K-55 production casing, 6466' set at 6478'. Float collar set at 6465', stage tools set at 2047 & 4576'. Cemented 1st stage with 328 cu.ft. cement, 2nd stage with 381 cu.ft. cement, 3rd stage with 419 cu.ft. cement. Waiting on cement 18 hours. Top of cement at 1300'.

5-12-74: P.B.T.D. 6465'. Tested casing to 4000#, O.K. Perf'd. 6264, 6296, 6332, 6350, 6390, & 6413' with 1 SPZ. Frac'd with 55,000# 40/60 sand and 62,870 gallons treated water. Dropped no balls. Flushed with 4280 gallons water.

OIL CON. COM DIST. 3 THRVEY

| 18. I hereby certify that the foregoing is true and correct SIGNED II INCOM |       | Drilling Clerk | DATE May 13, 197 | 74 |
|---|-------|----------------|------------------|----|
| (This space for Federal or State office use)                                |       |                |                  |    |
| APPROVED BY   | TITLE |                | DATE             |    |