,	3 341000 1 2.1017 1 311	yadır (Erina transarı (
	HO. OF C PIAN RECEIVED 5			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-116
	FILE	REQUEST FOR ALLOWABLE		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL G	A C
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	43
	OIL /			
	TRANSPORTER GAS /			
	OPERATOR /			
1	PRORATION OFFICE		•	
4.	Operator	<u> </u>		
	Lively Exploration Company			
	Address			
	Box 234, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)	·
	New Well	Change in Transporter of:		•
	Recompletion	Otl Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ermation Kind of Lease	L.ease No.
	Lively	20 Basin Da	į	or Fee Federal SF 078622
	Location			
		Feet From The South Line	a and 560 Fact From T	he East
	Unit LetterF;_890	restrom the Ostin Lin	e and reet thom I	
	Line of Section 12 Tow	rnship 26N Range 8	₿₩ , nmpm,	San Juan County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X		S Address (Give address to which approv	ed copy of this form is to be sent)
	Plateau, Inc.		}	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 108, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401	
		Unit Sec. Twp. Fige.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	P 12 26N 8W	No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completio		i X i i section	1 1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	1	6775	6730 ¹
	2-9-74 Elevations (DF, RKB, RT, GR, etc.)	3-25-74 Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	6229 GR - 6242 RKB	Dakota	65111	6655
	Perforations	Dakota		Depth Casing Shoe
	6670-80', 6628-38', 6511-21'.			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	215* RKB	175 sx
	7-7/8"	4-1/2"	677 RKB	450 cu ft (1st stage)
			CCES DVB	1435 cu ft (2nd stage)
		1-1/4"	6655 RKB	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours.)			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Metric (A. W. C. mp., cas lift, etc.)			(t, etc.)
	Date Little Man Ott Man 10 1 ams		WCINED	
	Length of Test	Tubing Pressure	Casing France	Choke Size
			Casing Franks	
	Actual Prod. During Test	Oil-Bbls.	Water-bles Cont. 3	Gaa-MCF
			1 p. m. 3	
	GAS WELL			
	GAS WELL		Bbis. Condensate AMCE	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensette/MMC b	Gidalla of Courantage
	875 AOF	3 hrs	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2064	3/4"
	One point back pressure			TION COMMISSION
VI.	VI. CERTIFICATE OF COMPLIANCE			
			APPROVED APR 1 1 1974 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Original Signed by Emery C. Arnold	
			BY	
			TITLESUPERVISOR DIST: #0	
			This form is to be filed in compliance with RULE 1194.	
	Onginal signed by the A. Dugan		reaction a convert for allowable for a newly drilled or despened	
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
	(Signature)			
	Engineer (Title)		able on new and recompleted We	61734
	4-9-74		I min and Charles 7 II VII and VI for changes of owner,	
		ate)	well name or number, or transpor	(82) Of Other after change of commit-
	,-		Separate Forms C-104 mus completed wells.	t be filed for mach pool in multiple
			U Combiered Merra.	