

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM01365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 253
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1050'S, 1090'E.	10. FIELD AND POOL OR WILDCAT Angel Peak Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 11, T-26-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  6648' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

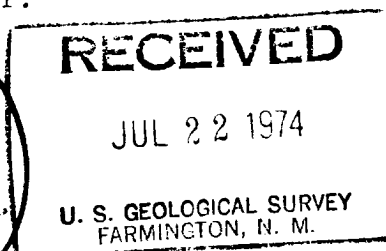
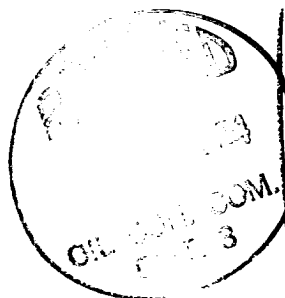
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-17-74 Tested surface casing; held 600#/30 minutes.

3-2-74 T.D. 6178'. Ran 188 joints 4 1/2" 10.5#, J-55 production casing; 6165' set at 6178'. Float collar set at 6157'. Stage tool set at 2464'. Cemented first stage with 670 cu. ft. cement; second stage with 366 cu. ft. cement. WOC 18 hours. Top of cement at 1750'.

7-4-74 PBTD 6153'. Tested casing to 4000#-OK. Perf'd 5836', 5870', 5906', 5944', 6004', 6024', 6042', 6064', 6098', and 6108' with one shot per zone. Frac'd with 110,000# 20/40 sand and 112,560 gallons treated water. Dropped no balls. Flushed with 4032 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*W. G. Buier*

TITLE

Drilling Clerk

DATE

July 17, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: