				/
ſ	NO. OF COPIES HECEIVED			
ı	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C+104 and C+116 Elloctive 1-1-65
ſ	FILE (U		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (SAS TO THE STATE OF THE STATE O
	LAND OFFICE			(MAR 5 1976)
ſ	TRANSPORTER OIL			OIL COM. COM.
- 1	GAS /			VAL COM COM
[OPERATOR I			DIST 3
1.	PRORATION OFFICE			
ı	El Paso Natural Gas Company			
L				
ı	PO Box 990, Farmington, NM 87401			
	Other (Please explain)			
		Change in Transporter of:	Change name i	rom Huerfano Unit
	New We!1	Oil Dry Gas	#253	
ļ	Recompletion	Casinghead Gas Conden		
ì	Change in Ownership	Cashigheet 011		
1	If change of ownership give name			
(and address of previous owner			
	DESCRIPTION OF WELL AND I	FACE		
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Leas	•
	Huerfano Unit NP	253Angel Peak Gai	llup State, Feder	NN 01365
	Location			
	1000 Fact			
	Unit Letter P : 1050 Feet From The SOUTH Line and 1090 Feet From The Last			
	Line of Section 11 Township 26N Range 10W , NMPM, San Juan County			
	Line of Section 22			
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate			
	El Paso Natural Gas Company PO Box 990, Farmington, NM 87401			
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	t e e e e e e e e e e e e e e e e e e e	
	El Paso Natural Gas	Company	PO Box 990, Farmi	ngton, NM 87401
		Unit Sec. Twp. Rge.	Is gas actually connected?	nen
	give location of tanks.	P 11 26N 10		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	5	Idea well	
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depti.	
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	l lop on/ dda i di	
				Depth Casing Shoe
	Perforations			
		THE CASING AND	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	
		1		
		To any own Prof. (To a great he o	ofter recovery of total volume of load or	il and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date hiller Man Oil Heil 10 a min			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Eaudin or 1991			
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF
	Weight Lines was a series			
	CARWETT			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>	
2 **	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION
VI	. CERTIFICATE OF COMEDIAN		MAR 5 1976 19	
			APPROVED MINIT	10/0 18

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Heerd (Signature) Drilling Clerk (Title) March 4, 1976

(Date)

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.