	41-0-		
NO. OF COMIES RECEIVED			φ
DISTRIBUTION			
SANTA FE		17	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	2	
	GAS	1	
OPERATOR			

DISTRIBUTION SANTA FE FILE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C=104 Supersedes Old C-104 and C-1 Effective 1-1-65					
U.S.G.S. LAND OFFICE I RANSPORTER OIL 2 GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	45					
Texaco, Inc. P	roducing Dept. Rocky	Mountains U.S.						
Address								
P.O. BOX EE CO	ortez, Colorado 81321	Other (Please explain)						
New Well	Change in Transporter of:							
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Cond	ensate						
If change of ownership give nam			······					
and address of previous owner								
Lease Name	Well No. Pool Name, Including		14-20-06					
Navajo Tribe BP	8 Tocito Dome	Penn. "D" State, Federal o	FeeFederal 8103					
	660 Feet From The South	ne and 660 Feet From The	. West					
Line of Section 26	Township 26N Runge	18W , NMPM, San Juan	n County					
	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approved	Lacon of this form is to be seen					
Four Corners Pipe Giant Refining, I	nc.	P.O. Box 1588, Farmir	ngton, N.M. 87401					
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address Give address to which approved						
Texaco, Inc. If well produces cil or liquids,	Unit Sec. Twp. Rge.	P.O. Box FE Cortez. Is gas actually connected? When	Colorado 81321					
give location of tanks.	M 27 26N 18W	Yes	1964					
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number: CTE	3-137 Ammended					
Designate Type of Comple	etion - (X)	New Well Workover Deepen F	Plug Back Same Resty. Diff. Resty.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Gil/Ggs Pay	Cubing Depth					
Pe: forations			Depth Casing Shoe					
	THRING CASING AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<mark>rest data and request</mark> oil weil	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and opth or be for full 24 hours;	must be equal to or exceed top allow-					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)					
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size					
Actual Prod. During Test	Oil-Bble.	Water-Bble.	de - MCF					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate					
Actual Prod. 1981-MCF/D	Tendri of feet	Soles Guinenagie/MMCF	array or concentacts					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size					
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION	ON COMMISSION					
LETIFICATE OF COMPLIA	1104							
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DEC 1,8,9974						
pove is true and complete to t	the best of my knowledge and belief.	By Original Signed by Emer	y C. Arnold					
		TITLESUPERVISO	DR DIST. #3					
Field Foreman		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
					•	Title)	able on new and recompleted wells.	
					12-	16-74 Date)	Fill out only Sections I, II. III well name or number, or transporter, o	I, and VI for changes of owner, rother such change of condition.
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Separate Forms C-104 must be filed for each pool in multiply