

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL Sec. 26

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, AT, OR, etc.)

5595' GR

5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-2727
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribe "BP"
9. WELL NO.
8
10. FIELD AND POOL, OR WILDCAT
Tocito Dome
11. SEC., T., R., M., OR ALA. AND
SUBST. OR AREA
Sec. 26, T26N, R18W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Proposes to plug & Abandon this well using the following procedure which is subject to managerial approval. Approval of this procedure should require approximately 90 days. Texaco will notify your office prior to commencement of plugging operations so that a representative may be present. This well will be offered to the Navajo Tribe as a fresh water source.

- 1.) MIRUSU. TOOH W/rods & Pump. Unset Tubing.
- 2.) Squeeze the following formations leaving 9.2#/gal mud inbetween plugs. Formations w/cement behind pipe will not require perforating. 100' plugs above tops will be left.

FORMATION	DEPTH	CLASS "B" NEAT	4-WAY REQUIRED
a.) Barker Creek	6252'	25 sacks	No
b.) Desert Creek	6073'	25 sacks	No
* c.) Organ/Honaker Hermey SSCL	4899'	25 sacks	No
d.) DeChelly	3702'	30 sacks	Yes
e.) Entrada	2057'	30 sacks	Yes
** f.) Dakota casing shoe 1579'	774'	30 sacks	Yes
g.) Surface	100'	35 sacks	Yes

- 3.) Erect marker, weld on cap, clean location, remove all electrical equipment and reseed.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Mearns*

TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) - Navajo Tribe - JNH-ARM-AJS

*See Instructions on Reverse Side

