

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FSL & 660' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5595' GR

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe BP

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T26N, R18W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was completed as plugged and abandoned March 20, 1987.
The following procedure was carried out during the plugging operations.

- 1) MIRUSU. TOO H w/rods & pump. NUBOP's TOO H w/tubing & A. C.
- 2) TIH open ended to 6360' KB. Spot 50 sxs Class B cement, w/3% CaCl₂ and 1/4#/sak of cellophane flakes from 6360'-6096'. No returns. Pull 25 stds of tubing & SDFN.
- 3) TIH and tag cement at 6195' KB. Attempt to load hole with 9.2#/gal brine based mud. Would not circulate. TIH w/tubing-did not tag cement. Lost plug. TOO H w/tubing
- 4) TIH w/7" cement retainer & set at 6200'KB. Sting out of retainer and load hole with 9.2#/gal brine based mud. Sting into retainer and pump 50 sxs Class B cement w/3% CaCl₂. String out of retainer.
- 5) POOH to 6077' KB. Spot 25 sxs Class B cement from 6077'-5941'. POOH to 5556' KB. Spot 25 sxs Class B cement from 5556'-5424' KB. and shut down for night.
- 6) TIH w/thru-tubing perfgun and shoot 4-way squeeze holes at 3702'. Spot 30 sxs Class B cement from 3702' KB. Squeeze into formation at 700 psi. Leave cement in casing from 3702'-3602'.
- 7) TIH w/thru-tubing perfgun and shoot 4-way squeeze holes at 2057'.

(continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan C. Klee

TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) NMOGCC (2) Navajo Tribe JNH LAA AAK

*See Instructions on Reverse Side

NMOGCC

DATE

4/1/87

DATE

MLK

FARMINGTON RESOURCE AREA

Navajo Tribe BP #8 (continued)

- 7) Spot 30 sxs Class B cement from 2057' KB. Squeeze into formation at 500 psi w/full returns up bradenhead. Leave cement in casing from 2057'-1957'.
- 8) TIH w/thru-tubing perfgun and shoot 4-way squeeze holes at 1629'. Spot 30 sxs Class B cement from 1629' KB. Squeeze into formation at 300 psi w/full returns up bradenhead. Leave cement in casing from 1629'-1529'.
- 9) TIH w/thru-tubing perfgun and shoot 4-way squeeze holes at 774'. well started flowing water up casing & bradenhead. Spot 50 sxs Class B cement from 774'-508' squeeze 21 sxs into annulus w/full returns up bradenhead. Left 29 sxs inside casing from 774'-662'. TOOH laying down tubing.
- 10) TIH w/perfgun & shoot 4-way squeeze holes at 150'. Well started flowing hard up casing & bradenhead. Approval to pump 100 sxs Class B cement down 7" casing & circulate to surface and then shut bradenhead and pump an additional 100 sxs Class B cement down 7" casing. Was given to Tom Hankins of Texaco by Jim Lovato of BLM on 3/13/87. Final squeeze psi was 1200 psi. Shut down for weekend.
- 11) No psi on well. Cement to surface on both casing strings. Cut off well head & erect dry hole marker. Operations complete 3/20/87.

Note: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.