#### SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

### UNITED STATES DEPARTMENT OF THE INTERIOR

,	UNIT DEPARTMENT	TED STATES	reverse s		30-045-	
		GICAL SURVEY			5. LEASE DESIGNATIO 14-20-603-	
APPLICATION			EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
la. TYPE OF WORK					Navajo Tx1	
b. Type of Well	LL 🖪	DEEPEN	PLUG BA	CK []	7. UNIT AGREEMENT	NAME
OIL S	AS OTHER		SINGLE MULTI	IPLE []	8. FARM OR LEASE N	AME
WELL WELL OTHER ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZONE					Nevajo Tribal "U"	
	DUCTION COMPANY				9. WELL NO.	
. ADDRESS OF OPERATOR	note Dandage Reserved	merkania (Inner M	nw4nn 97401		22	
_	rt Drive, Farmi	<del>-</del> -	iny State requirements.*)		10. FIELD AND POOL,	Penn. "D" _ y
A to constance	-		Section 15, T-26	N.	11. SEC., T., R., M., OF	- ,
At proposed prod. zon			R-184		AND SURVEY OR	ection 15.
At proposed prod. 2011	, ·		1/4/		T-26-N, N-18-W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARIS	
	h of Shiprock,				Sam Juan	New Hexico
5. DISTANCE FROM PROPO LOCATION TO NEAREST	י		6. NO. OF ACRES IN LEASE	ro Ti	OF ACRES ASSIGNED HIS WELL	All makes are a second
PROPERTY OR LEASE I. (Also to nearest drig	g. unit line, if any)	510'	2544.50	160 (Joint with "U" #20)		
8. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	1550'	9. PROPOSED DEPTH <b>6600</b> **	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		1330	0000	<u> </u>	ROLATY	CORK WILL STARTS
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5714 mgraded ground level					22. APPROX. DATE WORK WILL START*	
3.			AND CEMENTING PROGR		1	
17-1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	9-5/8"	32.3#	1500"		500 sx	
8-3/4"	711	20# \$ 23#	6600"	_	200 sx	
Formation. well will the open hole lost A copy of the This well with until release	Intervediate cases be drilled a ga. A copy of a Location Plate all be drilled a gd by Amoco Pro	oposes to drive sing will be hrough the Peall logs will is attached as a "Tight heduction Comp.	ole" and all info	complet your o	ion designed office upon co	The from supletion.
one. If proposal is to breventer program, if an 4.	drill or deepen directions	ally, give pertinent d	ata on subsurface locations a	and messure	DIST.	COM.
(This space for Fede	ral or State office use)	· <del>} -</del>				
PERMIT NO.	, 	·	APPROVAL DATE			
G				, <u>ŝ</u>	والمرافأ فيقسيا فيعافي بخالد	2 9
APPROVED BY		TITLE		<u> </u>	DATE	
CONDITIONS OF APPROV	AU, IF ARI.			2	FEB 1 2 1974	и I

\*See Instructions On Reverse Side

U. S. COMPANIA OUR MY

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State before

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal results configurations configurations configurations when the configuration of the con

Item 4: If there are no applicable State reinfrements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of wall cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator AMOCO PRODUCTION COMPANY Well No. Navajo Tribal "U" Unit Letter 22 Section Township 26 North 18 West San Juan Actual Footage Location of Well: 1980 South feet from the line and 2130 feet from the Ground Level Elev. East line Producing Formation Pool Dedicated Acreage: 5714 est. Tocito Dome Roun D Penn. "D" 160 (jt.) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. Lege reverse ride No allowable will be assigned to the well until all interests have been consolidated (by communitization.uoomti forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved Sytha Con CERTIFICATION I hereby certify that the information contained herein is true and complete to the क**्रक्ष** (सम्बद्धाः रहा क्रम्पान् र test of my knowledge and belief. J. Arnold Snell Position Area Engineer Coripany AMOCO PRODUCTION COMPANY February 11, 1974 Sec. 15 CHAND LAND I hereby certify that the well facation slown on this plat was plotted from field jet of acted benivers made by he or THE STATE OF THE S 1980 Date Surveyed February 8, 1974 Registered Professional Engineer and/or Land Surveyor 1320 1650 V. Echohawk 1980 2310

2000

1500

500

### DEVELOPMENT PLAN FOR SURFACE USE NAVAJO TRIBAL "U" NO. 22 SAN JUAN COUNTY, NEW MEXICO

## TIGHT HOLE - CONFIDENTIAL

Amoco Production Company proposes to drill the subject well with rotary tools on a graded location as shown on the attachments. The location is in accordance with NMOCC Order R-2758. Established roads exist in the area and only 3500 feet of new road will need to be constructed. Archeological clearance to drill this well will be obtained from the proper authorities. Clearance to perform work on this location will also be obtained from the Navajo Tribe.

No airstrips or field camps will be built and none exist nearby. There are no trees in the area and therefore no timber damage will result. Vegetation in the area is extremely sparse and consists primarily of tumbleweed. As the well is located on the edge of an active oil field, Amoco has previously completed a water source well. All water for drilling operations will come from this well. Upon completion of the subject well the location will be thoroughly cleaned and the reserve pit backfilled.

# CONFIDENTIAL



N

175'
75'
75'
125'

Drill Site NW/4 SE/4 Section 15, T-26-N, R-18-W

COMPIDENTIAL

FEB 1 3 1974
OIL CON. COM.
DIST. 3

A		
Amoco Production Company	scale: None	
DRILLING LOCATION DIAGRAM	SOALE. NOILE	
	DRG. 7/ TVG 0011	
	NO. 74-JWC-0211	

Reserve Pit

