

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 SW/4 Section 15, T26-N, R18-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

540' FWL & 2100' FSL, Section 15, T-26-N, R-18-W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5758' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

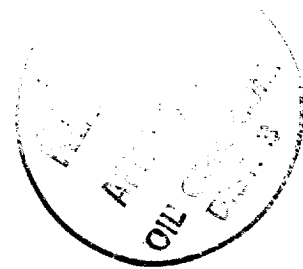
(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-13-75 perforated intervals 6344-6352' and 6354-6357' with 3 SPF. Circulated hole with formation water and spotted 2000 gallons 15% HCl with 2-1/2 gallons I-5 and 2-1/2 gallons Foamex per 1000 gallons and pumped acid away. Breakdown pressure 700 psi. Average pressure 100 psi. AIR 5.6 BPM. Ran swab and recovered 10 barrels load and acid water with 233 barrels load fluid to recover. Continued swabbing, recovering all load fluid, until 3-18-75 when well was shut in for 72-hour BHP test. Well was shut in until 3-24-75 when rods and pump were run and well put on pump test.

APR 9 1975



18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Area Superintendent

DATE April 8, 1975

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: