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April 7, 1975

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator AMOCO PRODUCTION COMPANY Addr 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) XX New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and adderess of previous owner ____ II. DESCRAPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Indian Navajo Tribal "U" Tocito Dome Pennsylvanian D State, Federal or Fee 24 14-20-603-5034 Location Unit Letter <u>L</u> ; <u>540</u> Feet From The <u>West</u> Line and <u>2100</u> Feet From The South Township Range 18-W , NMPM, 26-N San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Cond Plateau, Inc.
Four Corners Pipeline Company

Transporter of Casinghead Gas XX Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. Box 108, Farmington, New Mex. 87401 P. O. Box 1588, Farmington, New Mex. 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Amoco Production Company 501 Airport Drive, Farmington, New Mex. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. A 20 26N 18W Yes 4-4-75 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-123 IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion = (X) X Date Compl. Ready to Prod. Total Depth 2-14-75 4-4-75 6490' vations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Penn. "D" 5745' GL 6410' 63331 Perforations asing Bhoe COM6486' 6344-6352, 6354-6357 x 3 SPF TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET ÁCKS CEMENT HOLE SIZE 17-1/4" 13-3/8" 1241 140 sx 12-1/4" 9-5/8" 1493' 600 sx 8-3/4" 7" 64861 1375 ax 2-7/8" 6410' V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4-5-75 4-5-75 Pumping Length of Teat Tubing Pressure Casing Pressure Choke Size 24 hrs. Oil-Bbls. Gga - MCF Actual Prod. During Test Water - Bbls. 325 254 71 2270 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APR 역. 1975 I hereby certify that the rules and regulations of the Oil Conservation ByOriginal Signed by Weery C. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Arnold SUPERVISOR DIST. 88 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Superintendent

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.