

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034	
3. NAME OF OPERATOR Amoco Production Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
5. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		6. UNIT AGREEMENT NAME	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FSL X 2475' FWL		8. FARM OR LEASE NAME Navajo Tribal U	
9. PERMIT NO.		10. WELL NO. 29	
11. ELEVATIONS (Show whether DP, RT, etc.) 5749' GR		12. FIELD AND POOL, OR WILDCAT Pennsylvania "D"	
13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 15, T26N, R18W		14. COUNTY OR PARISH San Juan	
15. STATE NM		16. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud and Set Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud a 17-1/2" hole on 5-27-84. Drilled to 126'. Set 13-3/8", 48#, H-40 casing at 126' and cemented with 177 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 11" hole to 1507' on 5-29-84. Set 8-5/8", 24#, K-55 casing at 1507'. Cemented with 472 cu. ft. Class B, 4% gel, 2# med tuf plug per SX and tailed in with 177 cu. ft. Class B Neat. Pressure tested casing to 2000 psi. Drilled a 7-7/8" hole to a TD of 6592' on 6-10-84. Set 5-1/2", 15.5#, J-55 casing at 6592'. Cemented with 1,970 cu. ft. 65:35 poz, 6% gel, 2# med tuf plug and tailed in with 177 cu. ft. Class B. No DV tool was set and the rig was released on 6-10-84.

JUL 13 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

DATE 7-9-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 12 1984

NM000

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smn