

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

AUG 24 1984

OIL CON. DIV.
DIST. 3

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

3. NAME OF OPERATOR

Amoco Production Company

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

800' FSL X 2475' FWL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-27-84

16. DATE T.D. REACHED

6-10-84

17. DATE COMPL. (Ready to prod.)

8-1-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5762' KB

19. ELEV. CASINGHEAD

5749' GR

20. TOTAL DEPTH, MD & TVD

6592'

21. PLUG BACK T.D., MD & TVD

6500'

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6371'-6438'

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-GR-DIL-FDC-CNL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	126'	17-1/2"	177 ft. ³ Class B Ideal	
8-5/8"	24#, K-55	1507'	11"	472 ft. ³ Class B, 4% gel, 2# med tuf plug/ SX & tailed in w/ 177 ft. ³ Class B Neat.	
5-1/2"	15.5#, J-55	6592'	7-7/8"	1970 ft. ³ 65.35 pax, 6% gel, 2# med tuf plug	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6327'	

31. PERFORATION RECORD (Interval, size and number)

6420'-6371', 6438'-6431', 4 jspf, . 43"
total of 224 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6371'-6438'	Acidize w/20,000 gal acid retarded 15% HCL, Inhibitor, surfactant, crosslink agent, 2% KCL, gelling agent, activator

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-84		Pumping 2-1/2" X 2" X 20" Insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-84	24	.75"	→	10	85	155	8500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psig	40 psig	→	10	85	155	46°	
TEST WITNESSED BY							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Mac Heard

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

AUG 23 1984
DATE August 15, 1984

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menofee	Surf	200				
Pt. Lookout	200	300				
Gallup	300	1000				
Dakota	1370	1620				
Morrison	1620	1809				
Summerville	1809	2059				
Todito	2059	2121				
Entrada	2121	2412				
Navajo	2412	2496				
Wingate	2496	2816				
Chinle	2816	3698				
DeChelly	3698	5740				
Upper Hermosa	5740	6351				
Barker Creek	6351	6410				
Lower Hermosa	6410	TD				