

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLY CARD
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8103
6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below for details.)
1960' FEL & 660' FSL

14. WELL NO.
5610' GR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5610' GR

7. AGREEMENT NAME
Navajo Tribe

8. FARM OR LEASE NAME
Navajo Tribe "AR"

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Tocito Dome Penn "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-26N-18W-NWNM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREATMENT	☐	MULTIPLE COMPLETION	☐
SHOOTING OR ACIDIZING	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. proposes to acid stimulate this well the week of 9-4-77 as follows:

1. Shut well in; shoot fluid level.
2. Pump 500 gal. NE HCl down annulus at 2 BPM and let soak two hours.
3. Shoot fluid level. If FL high, displace acid across perms with produced water.
4. Agitate acid after one hour by starting unit.
5. Pump 700 gal. NE HCl acid down annulus at 2 BPM and let soak one hour.
6. Shoot fluid level. If FL high, displace acid into formation with produced water.
7. If FL low, and acid appears to have gone into the formation there is no need to pump the produced water.
8. Put well back on production.
9. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank R. Niles TITLE Field Foreman DATE 8-30-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side