

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AR"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27, 26N, 18W, NWNM

12. COUNTY OR PARISH 13. STATE

San Juan New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from East line and 660' from South line.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5610' GR, (5622' KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

(Other)

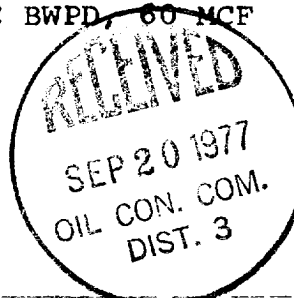
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Commenced workover 9-2-77.

Pumped 500 gal. 15% NE HCL down annulus at 2 BPM. Csg. pressure 50 psi. Soaked one hour. Displaced acid across perfs with 15 bbl. produced water. Soaked one hour. Pumped 700 gal. 15% NE HCL down annulus at 2 BPM. Csg. pressure 50 psi. Soaked 1/2 hour. Displaced acid into perfs with 15 bbl produced water. Soaked one hour. Put well on production.

Production prior to workover: 3 BOPD, 212 BWPD, 66 MCF

Production after workover: 1 BOPD, 202 BWPD, 60 MCF



SEP 19 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. Marx

TITLE

Field Foreman

DATE

9-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS 4) NMOGCC(3) GLE-ARM-JHP