

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-14-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "BP"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tecito Dome11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 26-T26N-n18W**

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss	3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 Sec. 26 2080' FNL, 2130' FEL, Sec. 26	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5553' Gr.
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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Surface Casing** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-9-74: Ran two joints, 86', of 16" H-40, 65#, ST&C casing, set at 84' KB, cemented with 100 sacks Class "A", 2% CaCl. Plug down at 12:45 p.m. 4-9.

4-12-74: Ran 39 joints, 1,598', of 9-5/8" OD, 36#, K-55, ST&C casing, landed at 1,596' KB, cemented with 450 sacks Class "A" cement and 100 sacks regular cement, 2% CaCl. Plug down 5:50 a.m. 4:12. Cement circulated to surface.

Tested BOP and casing at 800 psi for 30 minutes each. No loss in pressure.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

April 16, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)
Farmington****OGCC (2)
Astec****TB****ARM****CGH****The Navajo Tribe**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals for abandonment of well operations should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other plugs; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of payment for any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking toward the final disposal of the abandonment.