

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ CAR WELL ☐ OTHER ☐	2. NAME OF OPERATOR Texaco Inc.	3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2080' FNL & 2130' FEL Sec. 26	5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-2C-2727	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Navajo Tribe "BP"	9. WELL NO. 9	10. FIELD AND POOL, OR WILDCAT Tocito Dome	11. SEC., T., R., M., OR ALG. AND SURVEY OR AREA Sec. 26, T26N, R18W	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, AT, OR, etc.) 5553' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Proposes to plug and abandon this well using the following procedure which is subject to managerial approval. Approval of this procedure should require approximately 90 days. Texaco will notify your office prior to commencement of plugging operations so that a representative may be present. This well will be offered to the Navajo Tribe as a fresh water source.

- 1.) MURUSU. TIH W/tubing.
- 2.) Squeeze the following formations leaving 100' plugs inside the casing. Formations with cement behind pipe will not require perforating. 9.2#/gal mud to be left inbetween plugs.

FORMATION	DEPTH	CLASS "B" NEAT	4-WAY REQUIRED
a.) Barker Creek	6460'	25 sacks	No
b.) Desert Creek	6280'	25 sacks	No
*c.) Organ/Honaker <i>Hermosa 5645</i>	5124' <i>5695'</i>	25 sacks	No
d.) DeChelly	3910'	25 sacks	No
e.) Entrada	2280'	25 sacks	No
*f.) <i>Surface casing shoe 1598'</i> Dakota	1035' <i>1649'</i>	25 sacks	No
g.) Surface	100'	35 sacks	No

- 3.) Erect marker, weld on cap, clean location, and reseed.

18. I hereby certify that the foregoing is true and correct

SIGNED *Chas R. Mary*

TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) - Navajo Tribe - JNH-AJS-ARM

APPROVED
AS AMENDED
DATE 7/16/85
John R. Keller
DATE
FARMINGTON RESOURCE AREA