

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Texaco Inc.

ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO. 81321

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2080' FNL & 2130' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5553' GR

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "BP"

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as plugged & abandoned March 6, 1987. The following procedure was carried out during the plugging operations.

- 1) MIRUSU. Nipple up BOPs. No tubing or rods in hole. TIH w/ 2 7/8" workstring to 6590' KB. Displaced hole w/9.2#/gal Brine Based Mud. Good circulation to surface.
- 2) Spot 50 sx Class B cement w/3% CaCl<sub>2</sub> from 6590'-6326'. Shut casing in and squeezed 25 sx into formation @ 1 BPM @ 700 psi.
- 3) Pull tubing to 6280'. Spot 25 sx Class B cement from 6280'-6148' K3. Pull tubing to 5695'. Reverse out 35 Bbls & shut down for night.
- 4) TOOH w/tubing spotting 25 sx Class B cement plugs at the following depths. 5695'-5563', 3910'-3778', 2280'-2148', 1549'-1417', 1035'-903'.
- 5) Spot 35 sx class B cement from 150'-surface.
- 6) Cut off casing. Erect dry hole marker & clean location. Operations completed 3/6/87.

NOTE: Location will be seeded between July 1, and Sept. 1, with the prescribed seed mix.

Approved as to plugging of the well  
Liability under bond to plug  
surface restoration of well

APR 02 1987

APPROVED

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kline

TITLE AREA SUPT.

DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

BLM (6) Navajo Tribe-JNH-LAA-AAK-MLK

\*See Instructions on Reverse Side