

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I. Operator
Mobil Oil Corporation
Address
Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Navajo	2	Tocito Dome Penn. D	State, Federal or Federal Contract	Navajo 14-26-703 5019
Location				
Unit Letter	N	660 Feet From The	South	Line and 1980 Feet From The West
Line of Section	9	Township	26-N	Range 18-W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Four Corners Pipe Company	P. O. Box 1588, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Company	Farmington, New Mexico, 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	9
	26-N	18-W
	yes	5-12-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
3-21-74	4-25-74	6750						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
5763	Tocito Dome Penn.D	6340		6376				
Perforations	Depth Casing Shoe							
6340-6356 2-JSPF Total of 32 holes	6497							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		108		150X			
15"	10 3/4"		1714		1100X			
8 3/4"	7"		6497		200X			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-12-74	5-30-74	2" x 1 1/2" x 20'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			2 7/8" Tub.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	64	166	398.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Oil - Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent

6-3-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 4 1974, 19
Original Signed by A. R. Kendrick
BY
TITLE PETROLEUM ENGINEER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. CASE DESIGNATION AND SERIAL NO.

Navajo Contract
#14-20-703-5019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn.D

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-26-N, R-18-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

JUN 7 1974

3. ADDRESS OF OPERATOR

Box 633, Midland, Tx. 79701

U.S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL, Sec. 9, T-26-N, R-18W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE CMPL. (Ready to prod.)

3-21-74

4-20-74

4-25-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5763

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6750

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

6340-6356 Tocito Dome Penn D

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas GR-Collar-Corr.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
16"	65#	108	20"	150-X
10 3/4"	41.5#	1714	15"	1100-X
7"	22#, 23#, 24#	6497	8 3/4"	200-X

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SECKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6376	

31. PERFORATION RECORD (Interval, size and number)

6340-6356 2-JSPF Total of
32 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6340-6356	B.J. Service Acidized w/ 5000 gals. 15% NE Acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-11-74		Pumping 2" X 1½ X 20'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-30-74	24	2 7/8" Tub	→	64	398.6	166	6229
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				45.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold-Amoco Production Company

TEST WITNESSED BY

C. W. Jenkins

35. LIST OF ATTACHMENTS

Daily Drilling Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Authorized Agent

6/4/74

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
Sand & Gravel	0	110	Todilth	2079
Sand & Shale	110	3727	Entrada	2103
Sand, Shale & Lime	3727	4200	Carmey	2155
Sand & Shale	4200	4424	Wingate	2203
Shale & Lime	4424	4530	Chinle	2737
Shale & Sand	4530	4640	Shinrump	3433
Sand Shale & Lime	4640	4764	Moenkopy	3462
Shale & Lime	4764	5723	Dechelly	3730
Sand & Shale	5723	5777	Culter	4330
Shale & Lime	5777	5827	Hermosa	5495
Lime	5827	5877	"A" Zone	5860
Sand & Shale	5877	5971	"B" Zone	5962
Lime	5971	6017	"C" Zone	6085
Shale & Lime	6017	6400	"D" Zone	6140
Lime	6400	6426	"E" Zone	6338
Lime Shale & Sand	6426	6454	Mississippian	6557
Shale & Lime	6454	6750 T.D.		

DAILY DRILLING REPORT

NAVAJO #2

NAVAJO #2, 1980' FWL & 660' FSL Sec 9, T26N, R18W, San Juan Co, NM. OBJECTIVE: Drill and complete oil well in the Penn "E" zone.

3/19/74 Bldg pad & road.

NAVAJO #2

3/20 Loc & road compl, prep to MIR.

NAVAJO #2

3/21 Prep to MIR.

NAVAJO #2

3/22 MI tools.

NAVAJO #2

3/23 (2) 110' ND WOC 16" csg cemented in 20" hole @ 108', S mud Araphoe Drlg Co spudded @ 9:30 P.M. 3/21/74, drilled 12-1/4" hole to 110' then reamed hole to 20" from 0' to 108' ran 16" 8rd csg to 108, BJ Ser cemented csg at 108 w/150 sxs Class C cmt w/3% CaCl, PD @ 5:30 PM 3/22/74, cmt circ prep to drill.

3/24 (3) 700 drlg sh 15" hole, 1/4° 274, 1° 478, 3/4° @ 678, fr wtr. WOC total of 29 hrs.

3/25 (4) 1143 drlg sh & sd 15" hole, 1-1/4° 891, 1° 1080, fr wtr. Stuck @ 700 for 7 hrs, worked loose.

NAVAJO #2

3/26 (5) 1714 ND WOC 10-3/4" csg, 1° 1295, 3/4° 1714, ran 10-3/4" OD 40.0# 8rd ST&C csg to 1714, BJ Ser. cemented csg on bottom w/1000 sx Class A cement w/3% gel, 100 sx Class A neat cement, PD @ 5:00 AM 3/26/74, cement circ WOC.

NAVAJO #2

3/27 (6) 1714 prep to drill 8-3/4" hole w/wtr.

NAVAJO #2

3/28 (7) 2460 drlg sh & sd, 8-3/4" hole, 1/4° fr wtr. 2348.

NAVAJO #2

3/29 (8) 3050 drlg sh & sd, 8-3/4" hole, 1-1/4° 2772. fr wtr.

NAVAJO #2

3/30 (9) 4080 drlg sh & sd, 8-3/4" hole, 1/4° 3727, Fr wtr. 3/4° 4073.

3/31 (10) 4502 drlg sh & lm, 8-3/4" hole, 1° 4335. Fr wtr.

4/1 (11) 4852 drlg sh & lm, 8-3/4" hole, 1° 4646. Fr wtr.

NAVAJO #2
4/2 (12) 5113 drlg sh, 8-3/4" hole, 1° 4942. Fr wtr.

NAVAJO #2
4/3 (13) 5360 drlg sh & lm, 8-3/4" hole, 1° 5242. Fr wtr.

NAVAJO #2
4/4 (14) 5538 drlg sh & lm, 8-3/4" hole, 1-1/2° @ 5538. Fr wtr.

NAVAJO #2
4/5 (15) 5660 drlg lm & sh, 8-3/4" hole, NND. 9.5-45-NC.
Strapped DP out, no corr.

NAVAJO #2
4/6 (16) 5814 drlg lm & sh, 8-3/4" hole, NND, 9.6-47-9.
mud up red beds heaving.

4/7 (17) 5960 drlg lm & sh, 8-3/4" hole, NND. 9.5-40-9.

4/8 (18) 6086 drlg lm & sh, 8-3/4" hole, NND. 9.8-44-10.5.

NAVAJO #2
4/9 (19) 6185 drlg sh & lm, 8-3/4" hole, 1° @ 6185. 10.3-45-11.0.

NAVAJO #2
4/10 (20) 6243 drlg lm & sh, 8-3/4" hole, NND. 10.0-49-10.5.

NAVAJO #2
4/11 (21) 6350 TD lm & sh, 8-3/4" hole, NND, 10.0-53-10.5.
finish hole @ 3 am 4/11/74, circ past 3 hrs to run OH logs.

NAVAJO #2
4/12 (22) 6400 ND lm & sh, 8-3/4" hole, NND, 10.0-55-10.5.
POH, Dresser-Atlas ran OH logs, ran bit to bottom, drld 50'
now circ, WOO.

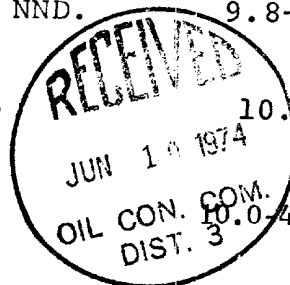
4/13 (23) 6480 drlg sh & lm, 8-3/4" hole, NND, 10.1-55-8.0.
down 3½ hrs, WOO @ 6400.

4/14 (24) 6540 drlg sh & lm, 8-3/4" hole, NND. 10.0-50-8.0.

4/15 (25) 6609 drlg sh & lm, 8-3/4" hole, NND. 10.0-46-8.0.

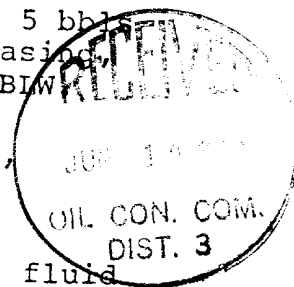
NAVAJO #2
4/16 (26) 6680 drlg sh & lm, 8-3/4" hole, 1° @ 6638. 10.0-42-8.0.

NAVAJO #2
4/17 (27) 6750 TD sh & lm, 8-3/4" hole, 1° @ 6750, 10.3-49-8.0.
finish hole @ 11 pm 4/16/74, circ 2 hrs, POH, Dresser-Atlas
now running logs.



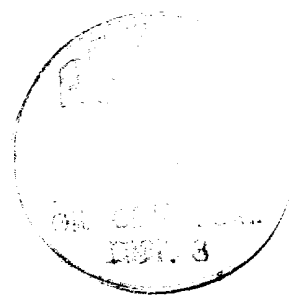
NAVAJO #2

- 4/18 6750 TD sh & lm, 8-3/4" hole, 10.5-54-8.0.
Dresser-Atlas ran BHC-GR-Acoustic & Caliper logs from 6050-6744, ran Dual IES from 6050-6751, ran bit to bottom, WOO 3 hrs, POH, LD DC's, ran DP OE to 6595, BJ Serv spotted 70x Class B cmt w/ 2% CaCl, calculated T/cmt @ 6445, POH, ran 8-3/4 bit on 3 DC's & DP, tag cmt plug @ 6497, circ 2 hrs, now LD DP to run csg.
- NAVAJO #2
- 4/19 6750 TD, WOC on 7" csg, cmt @ 6497, finish LD DP & DC's, ran 207 jts 6497' 7" OD 23.0#, 24.0# & 22.0# 8rd & 10V thread ST&C csg to 6497, BJ Serv cmt w/ 200x Class B cmt containing 7½# salt/x, displ w/ TFW, PD @ 5:45 pm 4/18/74, set slips, cut off csg, rel Araphoe Drlg Co rig @ 12 midnite 4/18/74, GO Intern'l ran Temp Survey, T/cmt @ 5175, prep to MOR.
- NAVAJO #2, 6750 TD.
- 4/20 7" csg @ 6497. MOR, MI Drake Well Serv unit 4/19/74, prep to compl.
- 4/22 RU Drake Well Serv unit 4/20/74, unload & rack 2-7/8 tbg, ran 6-1/8 bit & 7" csg scraper on 2-7/8 tbg to 6438, inst'l BOP, pull tbg to 6359, test csg to 1500#/ok, SDFN, prep to spot acid & perf.
- NAVAJO #2, 6750 TD, 7" csg @ 6497.
- 4/23 Spot 500 gals 15% NEA, POH, Dresser-Atlas ran GR-Collar-Corr log from 3900-4500 & 5990-6400, then perf 7" csg in the Penn @ 6340-6356 w/ 2 JSPF, total of 32 holes, ran Baker 7" pkr on 2-3/8 tbg, end of tbg @ 6365, set pkr @ 6296, ran sw, had 1300' FIH, S 18 BLW/1½ hrs, 800' FIH, NS of oil or gas, SDFN.
- 110 BLW.
- NAVAJO #2, 6750 TD, 7" csg @ 6497.
- 4/24 SI 14 hrs TP zero, 800' FIH, S 45 BLW/9½ hrs, L hr sw 5 bbl 100% LW, 1500' scattered FIH, gd sh of gas, gas increasing, SDFN.
- 65 BLW
- NAVAJO #2, 6750 TD, 7" csg @ 6497.
- 4/25 SI 14½ hrs TP 200, 3100' FIH, S 65 BLW/9½ hrs, sw dry, L hr sw 1/2 bbl w/ tr of oil, 1 MCFPD gas, SI & SD.
- NAVAJO #2, 6750 TD, 7" csg @ 6497.
- 4/26 14 hr SI TP 460, open well, died, 1500' FIH, S 12 bbls fluid in 5 hrs, sw dry, 100% wtr w/ tr oil, reset pkr @ 6210, tbg 6270, BJ acidize perf 6340-56 w/ 5000 gals 15% NEA, TTP 2500-0, 8 breaks as balls hit, AIR 4.5 BPM, ISIP vac, job compl 2 pm 4/25/74, reset pkr @ 6303, tbg @ 6359, S 75 BLW/3 hrs, 800' FIH, sl sh gas, L hr 18 bbls 100% wtr, parted sw line @ 5000, prep pull tbg to rec line.
- 183 BLW.
- NAVAJO #2, 6750 TD, 7" csg @ 6497.
- 4/27 SI 14½ hrs TP zero, pull 120 jts of tbg, rec SL & sw, rerun tbg to 6376, set pkr @ 6307, remove BOP, inst'l tree, S 125 BLW/4½ hrs, 4500' FIH, L hr sw 4½ bbls, S/O 100%, gd sh of gas on last run, SDFN.
- 154 BLW.
- 4/28 SI 12 hrs TP 175, 1800' FIH, S 154 BLW + 86 BFW/10 hrs, gd sh of gas, SDFN.



NAVAJO #2

- 4/29 SI 12 hrs TP 200, bled off press, S $\frac{1}{4}$ BNO + 10 BW, then fl
tr of oil & wtr in 30 min & died, ran BHPB to 6376, SI @ 6:45 pm
4/28/74, will leave SI 72 hrs.
- 4/30 NAVAJO #2, 6750 TD, 7" csg 6497.
SI past 24 hrs for BH buildup.
- 5/1 NAVAJO #2, 6750 TD, 7" csg 6497.
SI past 24 hrs for BH buildup.
- 5/2 NAVAJO #2, 6750 TD, 7" csg 6497.
SI past 24 hrs, prep to pull BHPB.
- 5/3 NAVAJO #2, 6750 TD.
MIRU PU, pulled 2-7/8 tbg & pkr, ran 2-7/8 tbg to 6376,
SN @ 6370, Baker TA 6250 w/ 20 points.
- 5/6 NAVAJO #2, 6750 TD.
Ran 2" x 1 $\frac{1}{2}$ " x 20' pump on 128 - 3/4, 66 - 7/8, and 58 - 1"
set PU, laying test line.
- 5/7 NAVAJO #2, 6750 TD.
No rpt.
- 5/8 NAVAJO #2, 6750 TD.
Compl laying test line, prep to pump.
- 5/9 NAVAJO #2, 6750 TD.
POP.
- 5/10 NAVAJO #2, 6750 TD.
P 0 BO + 54 BSW/6 hrs out of 24 hrs, engine died.
- 5/13 NAVAJO #2, 6750 TD.
P 10 BNO + 430 BSW/3 days.
- 5/14 NAVAJO #2, 6750 TD.
P 20 BNO + 150 BSW/24 hrs.
- 5/15 NAVAJO #2, 6750 TD.
P 67 BNO + 140 BSW/24 hrs.
- 5/16 NAVAJO #2, 6750 TD.
P 43 BNO + 84 BSW/24 hrs.
- 5/17 NAVAJO #2, 6750 TD.
P 73 BNO + 113 BSW/24 hrs.
- 5/18 NAVAJO #2, 6750 TD.
P 62 BNO + 117 BSW/24 hrs.
- 5/19 P 72 BNO + 114 BSW/24 hrs.
- 5/20 P 65 BNO + 110 BSW/24 hrs.
- 5/21 NAVAJO #2, 6750 TD.
P 63 BNO + 109 BSW/24 hrs, GV 469 MCFGPD.
- 5/22 NAVAJO #2, 6750 TD.
P 69 BNO + 115 BSW/24 hrs, GV 447 MCFGPD.



NAVAJO #2, 6750 TD.

5/23 P 31 BNO + 68 BSW/10 hrs, GV 229 MCFG/10 hrs, down 14 hrs
changing sheave and engine trouble.

NAVAJO #2, 6750 TD.

5/24 P 56 BNO + 139 BSW/24 hrs, GV 463 MCFPD.

NAVAJO #2, 6750 TD.

5/28 P 294 BNO + 543 BSW/4 days.

NAVAJO #2, 6750 TD.

5/29 P 35 BNO + 82 BSW/6 hrs, 140 MCF, 4000:1 GOR, unit down for
18 hrs engine trouble.

NAVAJO #2, 6750 TD.

5/30 P 56 BNO + 148 BSW/24 hrs, GV 403 MCFPD.

NAVAJO #2, 6750 TD.

5/31/74 NMOCC POT: P 64 BNO + 166 BSW/24 hrs, 9 1-1/2" x 100" SPM,
POTENTIAL GOR 6229/1, GV 45.3 @ 60, Allow 64 NP, Top Allow 764, Cap
64, Completed 4/25/74.
FINAL REPORT.

