## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE Navaio	Contract	14-20-603-5019
		OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
CSC TOTAL COLOR TO	Navajo
1. oil gas other	9. WELL NO.
Well was a second and a second	2
2. NAME OF OPERATOR	
Mobil Oil Corporation	10. FIELD OR WILDCAT NAME  Tocito Dome/Penn. E
3. ADDRESS OF OPERATOR	
9 Greenway Plaza, Suite 2700, Hous., TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA # 15 TO 18 TO 18
below.)	Sec. 9, T-26-N, R-18-W
AT SURFACE: 1980' FWL & 660' FSL of Sec. 9,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: T-26-N, R-18-W	San Juan 3 5 NM3 - 5
AT TOTAL DEPTH:	14. API NO. 654 1 544
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	NA ≤ § § ₹ % ₹ £ £ £ £
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: '	12 12 12 12 12 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
TEST WATER SHUT-OFF	
FRACTURE TREAT	그 그는 그는 그를 회를 가를 살폈습니다.
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.) = 1 1 2 2 2
PULL OR ALTER CASING	
CHANGE ZONES	
ABANDON*	ikutita iraga Ha iraga ha irag
(other)	andibunian law shape and banda shape and banda
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
1) Kill well; pull rods, pump & tbg.	
1.0 ***	
	temp. survey, 22# J 55 csg to
3) Run FPI, cut & pull 7" csg. (TOC @ 51/5" by 3400', 24# GrC csg 3400-5000', 23# J-55 csg.	
4) Load hole w/ 9.5f brine + 25x gel/100 bbl wa 5) Spot 200' cmt plug across 7" csg. stub (150'	chara & 501 Kedow cut-off point)
	apple a postperow car better
w/ 70 sx Cl H.	
6) Spot 200' cmt plug 4200-4400 w/ 80 x H cmt. 7) Spot 165' plug across 10-3/4" csg. shoe from 8) Spot a 50' 25x plug @ surface & erect P&A magnetic forms.	方のできる。 方のでは、 では、 では、 では、 では、 では、 では、 では、
7) Spot 165' plug across 10-3/4" csg. shoe from	n 1600–1765 'g v 1 5 x Hg
8) Spot a 50' 25x plug @ surface & erect P&A ma	n 1600–1765 on 1600–1765 on 1600–1765 on 1600–1765 on 1600 on
9) Clear location when BLM approval is rec'd.	
NOTE: Plugging procedure discussed w/ Don Mille	er of Farmington=USGS은 큐플트의
NOID. I I I I I I I I I I I I I I I I I I	bong side ir fold offs the soli of mobration foot shoot shoot
	Ft.  January Pt.  Physical Pt.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED MANUEL TITLE Authorized A	gent September 19, 1978
SIGNED MANUEL TITLE ALLENOTIZED IN	DATE
(This space for Federal or State off	ice use)
( apart 12. 12. 12. 12. 12. 12. 12. 12. 12. 12.	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	의 보고 그는 그는 이 학생들을 만든 것이 없는 것이 없다.
	그 그 그 그 그 그 그 그 그 물을 가 된 수 있는 그를 모르는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

## STATEMENT OF SURFACE RESTORATION INTENTION ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To:	Mobil Oil Corporation Three Greenway Plaza East, Suite 800 Houston, Texas 77046		
	Lease Name:	Navajo	
	Well No:	2	
	Location:	1980' FWL & 660' FSL, Sec. 9, T-26-N, R-18-W	
above described with applicable and the New Mex	proposed plu rules and re ico Oil Conse ent with the	e that surface restoration associated with the gging and abandonment will be conducted in accordance gulations of the United States Geological Survey rvation Commission; and in accordance with any surface landowner, or in a manner arrived at by andowner.	
Such restoration	n work will i	nclude:	
Backfilling the location	g of all pits on site. Cle	and cellar. Levelling or contouring aring the location area of junk.	

FORM 9-331 Dated: \_\_\_\_ 9-19-78