

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FWL & 660' FSL of Sec. 9,
AT TOP PROD. INTERVAL: T-26-N, R-18-W
AT TOTAL DEPTH:16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐5. LEASE
Navajo Contract 14-20-603-5019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo9. WELL NO.
210. FIELD OR WILDCAT NAME
Tocito Dome/Penn. E11. SEC., T., R., M. OR BLK. AND SURVEY OR
AREA

Sec. 9, T-26-N, R-18-W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
NA(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods, pump and tubing.
2. Set cement retainer 100' above the Penn Perforations 6340'-56'. Squeeze Penn Perfs with 35 sx.
3. Run free point on 7" production casing, cut and pull casing at indicated free point (cemt top 5175').
4. Circulate hole with mud laden fluid (9.5#/gal brine).
5. Spot 65x 200' cement plug across 7" casing stub with 150' above and 50' below cut-off point.
6. Spot 70x 200' plug from 4200' to 4400' (base of De Chelly).
7. Spot 70x 200' plug from 3600' to 3800' (top of De Chelly).
8. Spot 60x 150' plug across the 10-3/4" casing shoe with 50' inside the casing and 100' outside.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Argued Stewart TITLE Authorized Agent DATE 10/31/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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Cont'd

9. Spot 25x 50' cement surface plug, erect P&A marker.
10. Clean up and seed location.

NOTE: This procedure discussed with Mr. P. T. McGrath, USGS, Farmington.

STATEMENT OF SURFACE RESTORATION INTENTION
ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To: Mobil Oil Corporation
Three Greenway Plaza East, Suite 800
Houston, Texas 77046

Lease Name: Navajo

Well No: 2

Location: 1980' FWL & 660' FSL, Sec. 9, T-26-N, R-18-W

This is to advise your office that surface restoration associated with the above described proposed plugging and abandonment will be conducted in accordance with applicable rules and regulations of the United States Geological Survey and the New Mexico Oil Conservation Commission; and in accordance with any existent agreement with the surface landowner, or in a manner arrived at by agreement with the surface landowner.

Such restoration work will include:

Backfilling of all pits and cellar. Levelling or contouring the location site. Clearing the location area of junk.

FORM 9-331 Dated: 10-31-78

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