

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Mobil Oil Corporation
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Ste. 2700, Houston, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 660' FSL of Sec. 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☒
(other) ☐ ☐

Navajo Contract 14-20-603-5019

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo
9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Tocito Dome/Penn. E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T26N, R18W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
NA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI, rigged up 12/1/78. POH 2-7/8" TBG & TA. Ran Baker 7" cmt retainer to 6248', Circ. hole to produced water. Sqzd Penn. perms 6340-6356' w/35 x Class H cmt, max. press. 500#; left 10' cmt on top of retainer. Job complete 2 PM, 12/2/78. Pulled tbg up to 5100', SD for night. Mixed mud to 9.5#/gal wt. & displaced hole to mud. POH 2-7/8" tbg., removed head; welded lift nipple on 7" csg, worked csg w/jacks, indicated csg free @ 2300'. Perf'd 4 holes 3800-04'; attempted to circulate & inj. @ 4 BPM rate @ 800 psi, would not circulate. Ran 2-3/8" tbg OE to 3720', spotted 70x Class A cmt down tbg., POH. Sqzd perms 3800-04, max. press. 1000#, SI w/1000#. Calculated TOC @ 3600', inside & outside. Job complete 4 PM, 12/12/78. McCullough cut 7" @ 2210', pulled & laid down 56 jts. 7" csg. WIH w/2-7/8 to 2210', spotted 60x cmt plug 2010-2210'; 70x 1714-1514'; 10x 0-50'. Installed marker. Released Bedford Casing Pullers 5 PM, 12/14/78. Well P&A. FINAL REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

13. I hereby certify that the foregoing is true and correct

SIGNED Virginia Howard TITLE Authorized Agent DATE 12/20/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

