	_		1	
NO OF COPIES RECEIVED	9-4-4-4 			
DISTRIBUTION	NEW MEXICO OIL	CONTRACTOR COMMISSION	Form C-104	
SANTA FE	REQUES	TENT ALLUSANCE	Supersedes Old C-104 and C-	
FILE		$A \in \mathcal{G}_{0}$	Effective 1-1-65	
U.S.G.S.	LE OF MORIZATION TO THE	RUTAH GNA GIG PROPENAR	AL GAS	
LAND OFFICE			10 K	
TRANSPORTER			N.	
G A5	CONFIDENT	TAL - TIGHT HOLE	(of v	
OPERATOR				
1. PRORATION OFFICE	and the second s			
Operator	TON COMPANY			
AMOCO PRODUC	I ION COMPANI			
Address				
	Drive, Farmington, New M			
Reason(s) for filing (Check proper b			Four Corners Pipeline Co.	
New weit	Change et Pransporter of:		to run as much oil as	
Recompletion			Plateau, Inc., will take	
Change In Ownership	rasinghade lace	surplus on sp	oot sales basis.	
If change of ownership give pane				
and address of previous near	and the same of th	CONIE		
	w . .			
II. DESCRIPTION OF WELL AN	O 1 F.A.S.	Modern Committee Report of	Lease Indian Lease No.	
Navajo Tribal "U"	23 Tocito Dom		rederal or Fee 14-20-603-5034	
Location				
	7/5	2130 Fame	Even tive West	
Unit Letter N	745 was Figure The South	CLOS CONTRACTOR TO THE PARTY	From The W885	
Line of Section 22	Township 26N Anny	18W (4.7%4)	San Juan County	
Line of Section —				
II. DESIGNATION OF TRANSPO	RTERICE OF AND NATERAL	6.4×		
		the sea there entiress to which	approved capy of this form is to be sent)	
Four Corners Pipeling Plateau, Inc. (Spot	a Company Sales	Box 1588, Farmingto Box 108, Farmingto	m, New Mexico 87401	
Name of Authorized Transporter ci	Cas noted (Gas 🛣 - or Dry Gos	e Give address to which	approved copy of this form is to be sent)	
Amoco Production Com	p any	501 Airport Drive,	Farmington, New Mexico 874	
If well produces oil or liquids,	th Sell Twp. Hos.	. million milected?	When	
give location of tanks.	A 20 26N 18W	Yes	May 1974	
	with that it im key other lease or gist	ot and a sure or the made namete	CTB 123	
V. COMPLETION DATA				
		Section Desp	en Plug Back Same Restv. Diff. Rest	
Designate Type of Comple	tion $= \langle \lambda \rangle$ X	X	· I I	
Date Spudded	Este Saup. Ready to Prod.	The second second	P.B.T.D.	
3-23-74	5-20-74	6369'	63321	
Elevations (DF, RKB, RT, CR, sta		e de la companya de	Tubing Depth	
5628' GL, 5641' KB	Penn. "I)"	6179'	6311' (Btm. of pump)	
Perforations			Depth Casing Shoe	
6248-70', 6213-19',	6191-6202' with 2 SPF		6369'	
		IND CEREFORM RELORD		
HOLE SIZE	CASING & TUBING SIZE	granu \$27	SACKS CEMENT	
17-1/4"	13-3/8"	116' 1520'	125 725	
12-1/4"	9-5/8"	6369 V	1350	
8-3/4"	7"			
	2-7/8"	A STATE OF THE STA	of pump)	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after in the my or too lively at the	and must be equal to or exceed top allo	
OIL WELL Date First New Oil Bun To Tanks		lessiner inhod (es panto	and the etch	
5-17-74	5-19-74	- / AV 1 1	<i>Y</i> .	
Length of Test	Tup: : Pressure	id one Indesign	Size	
24 hours	400	400 2	, ÷ '-'	
Actual Prod. During Test	001 - 3 51a .	1400 3	COM: NOF	
Actual Prod. Darring . est	332	173	ON 3 / 709	
	₩ af \$1	- COH 70	709	
GAS WELL			a with the	
Actual Prod. Test-MCF/D	Lamp but Tast	Table 1 Dr. How Sub- 21 But 19	Gravity of Condensate	
	•			
Testing Method (pitot, back pr.)	Tubir ç Pressurs (Shint-in)	் Court நட்டுள்ள செரி சின் — ந்த ்	Choke Size	
VI. CERTIFICATE OF COMPLYA	NYCE	DIL CONSE	ERVATION COMMISSION	
VI. CERTIFICATE OF COMPLEX	No. 7 Tel: Mari	<u>-</u>	was in the second	
I haraby cartify that the enlaw or	nd regulations of the Oil Conservation	on 是《明朝的文集》		
Commission have been committee	ನ ತರ್ಮ ಹಾಡ that the information ಚೇಳ	Projection of the first of the control of the contr		
above is true and complete to	the best of my knowledge and belie		—	
			SUPERVISOR DIST. #3	
firiaina 1	Signed ha			
Original Signed by J. ALUPOLO SNELL		the second of the filer, in compliance with RULE 1104.		
		The second secon		
(Signature) Area Engineer		jears taken on the well in	pages takes as the well in accordance with RULE 111.	

Area Engineer

May 28, 1974

(Dare)

the subspace of this form must be filled out completely for allowable on many and recompleted wells.

All cut only Sections I, II, III, and VI for changes of owner, well dame or number, or transporter, or other such change of condition.

Separate Forms Calo4 must be filed for each pool in multiply