Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well AP: No. Robert L. Bayless 30-045-21468 Address P.O. Box 168, Farmington, NM 87499

Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas (2/1/89) Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator O.T.H.G., Inc., P.O. Box 312, Otis, KS 67565 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Lind of Lease Lease No. Navajo Tribal "U" 23 Tocito Dome Penn. "D" State, Federal or Fee 14-20-603-5034 Navajo Location 745 Unit Letter ___ Feet From The ____South Line and ____2130 Feet From The West 22 Township 26N Range 18W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} Permian P.O. Box 1183, Houston, TX 77251-1183 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? When? give location of tanks 20 26N | 18W If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Soudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas 'ift, etc.) Tubing Pressure Casing Pressure Choke Size į,

Length of Test Actual Prod. During Test Oil - Bbls Water - Bbls Flas MCF **GAS WELL**

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Robert L. Baylese Operator Printed Name Title 4/3/89 505/326-2659 Date Telephone No.

OIL CONSEFIVATION DIVISION

Date Approved ____App 03 1990 By ___ SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.