

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

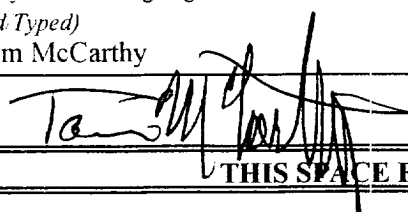
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 23
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-21468
3. Address PO Box 168, FARMINGTON, NM 87499	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State SAN JUAN, NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 745' FSL & 2130' FWL, SEC. 22, T26N, R18W	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Star./Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENT IS TO PLUG & ABANDON USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title ENGINEER
Signature 	Date 9/11/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date 10/19/00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

June 5, 2000

Navajo Tribal U #23

Tocito Dome Pennsylvanian "D"
745' FSL and 2130' FWL / SW, Sec. 22, T-26-N, R-18-W
San Juan County, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all BLM, Navajo Nation and Bayless safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Elow well down to earthen pit; kill with water as necessary.
2. POH and LD rods and pump. ND wellhead and NU BOP and stripping head; test BOP. TOH with tubing and inspect; if necessary LD tubing and PU workstring.
3. **Plug #1 (Penn "D" Interval, 6141' – 6128')**: Set 7" wireline CIBP at 6141'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 28 sxs Class B cement and spot a balanced plug inside casing above CIBP to isolate Penn "D" interval. POH to 4905'.
4. **Plug #2 (Hermosa top, 4905' – 4805')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Hermosa top. TOH to 4290'.
5. **Plug #3 (Cutler top, 4290' – 4190')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Cutler top. TOH to 3688'.
6. **Plug #4 (DeChelly top, 3688' – 3588')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover DeChelly top. TOH to 2810'.
7. **Plug #5 (Chinle top, 2810' – 2710')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Chinle top. TOH to 2080'.
8. **Plug #6 (Entrada and Todilto tops, 2080' – 1928')**: Mix 38 sxs Class B cement and spot balanced plug inside casing to cover through Todilto top.
9. **Plug #7 (9-5/8" casing shoe, 1570' – 1470')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover shoe top.
10. **Plug #8 (13-3/8" surface casing, 165' - Surface)**: Establish circulation out casing valve. Mix and pump 30 sxs Class B cement from 165' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

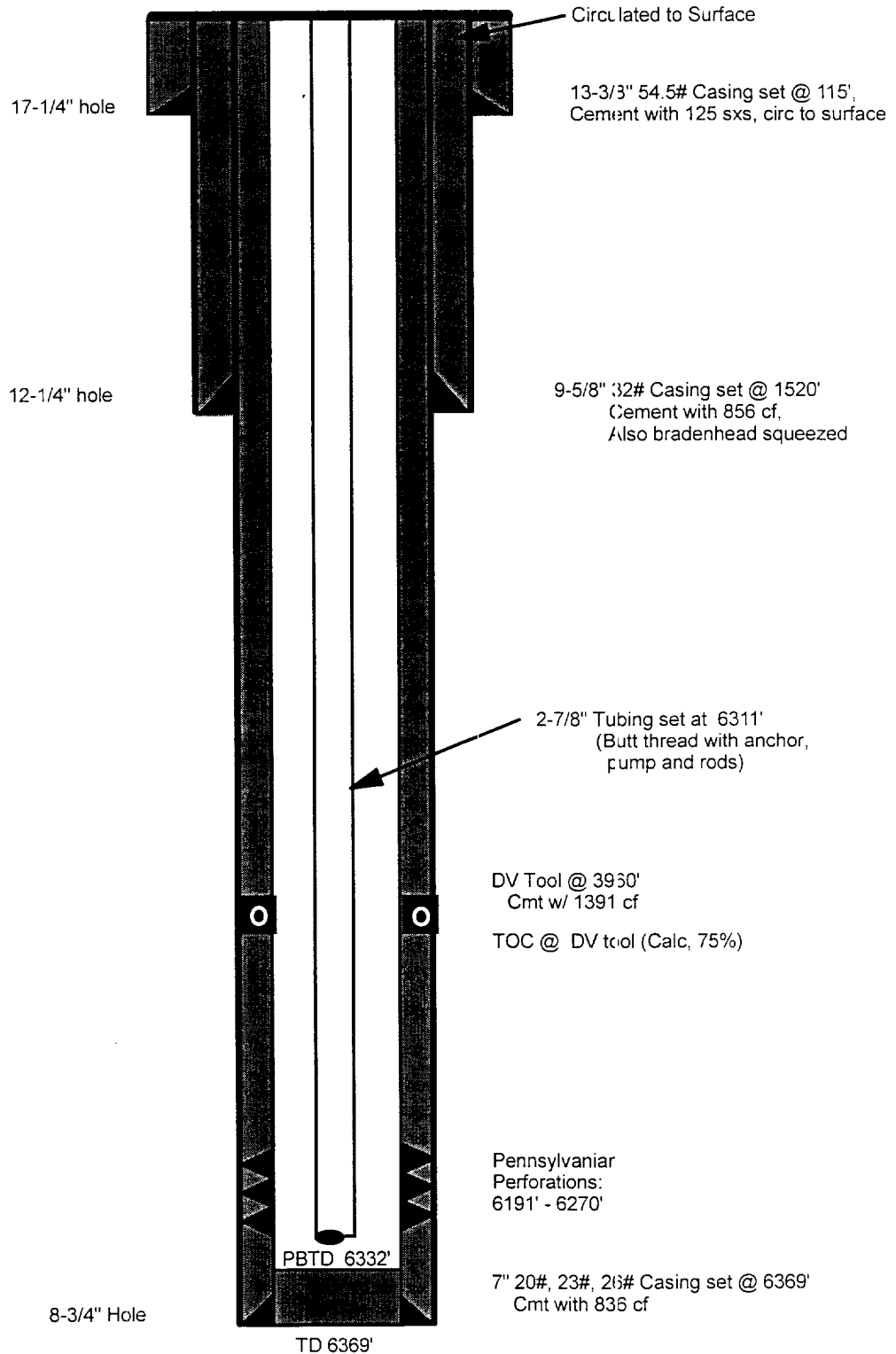
Navajo Tribal U #23

Current

Tocito Dome Pennsylvanian "D"

SW, Section 22, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/5/00
Spud: 3/23/74
Completed: 5/29/74
El: 5628' GL
5641' KB



Todilto @ 1978'

Entrada @ 2030'

Chinle @ 2760'

DeChelly @ 3638'

Cutler @ 4240'

Hermosa @ 4855'

Penn "D" @ 6178'

Navajo Tribal U #23

Proposed P&A

Tocito Dome Pennsylvanian "D"

SW, Section 22, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/5/00
Spud: 3/23/74
Completed: 5/29/74
El: 5628' GL
5641' KB

17-1/4" hole

12-1/4" hole

Todilto @ 1978'

Entrada @ 2030'

Chinle @ 2760'

DeChelly @ 3638'

Cutler @ 4240'

Hermosa @ 4855'

Penn "D" @ 6178'

8-3/4" Hole

PBTD 6332'

TD 6369'

Circulated to Surface

13-3/8" 54.5# Casing set @ 115'
Cement with 125 sxs, circ to surface

Plug #8 165' - Surface
Cmt with 30 sxs Class B

9-5/8" 32# Casing set @ 1520'
Cement with 856 cf, bradenhead squeezed

Plug #7 1570' - 1470'
Cmt with 28 sxs Class B,

Plug #6 2080' - 1928'
Cmt with 38 sxs Class B

Plug #5 2810' - 2710'
Cmt with 28 sxs Class B

DV Tool @ 3960'
Cmt w/ 1391 cf

TOC @ DV tool (Calc, 75%)

Plug #4 3688' - 3588'
Cmt with 28 sxs Class B

Plug #3 4290' - 4190'
Cmt with 28 sxs Class B

Plug #2 4905' - 4805'
Cmt with 28 sxs Class B

Plug #1 6141' - 6128'
Cmt with 28 sxs Class B

Pennsylvanian Perforations:
6191' - 6270'

7"20#, 23#, 26# Casing set @ 6369'
Cmt with 836 cf