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SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	2	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

SANTA FE FILE U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICE		
OPERATOR / PRORATION OFFICE Operator		Manufactura T. G.	
Texaco, Inc. Pro	ducing Dept. Rocky	Mountains U.S.	
P.O. BOX EE COR	tez, Colorado 81321	Other (Please explain)	
Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	구 국	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Navajo Tribe AR	Well No. Pool Name, Including F 7 Tocito Dome	I	ral or FeeFederal 4-70-660:
Location Unit Letter	810_ Feet From The SOUT h Lir	ne and <u>1980</u> Feet From	The West
Line of Section 27 To	ownship 26N Range	18W , NMPM, San J	ian County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which appr	oved copy of this form is to be sent)
Four Corners Pipel Giant Refining, In	Ĉ.	P.O. Box 1588, Farr Farr Address (Give address to which appr	nington, N.M. 87401
Texaco, Inc.		P.O. Box EE Corte	z, Colorado 81321
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. M 27 26N 18W	Is gas actually connected? W	1964
If this production is commingled with V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	CTB-137 Ammended
Designate Type of Completi	on — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spud1ed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F OIL, WELL Date First New Ci. Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble,	Water - Bbls.	Gas-MCF
<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1		OIL CONSERVA	ATION BENNIERIGH
I. CERTIFICATE OF COMPLIAN		11	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		pOriginal Migned A Ma	
			SUPERVISOR DIST. 43
(1) : O 3		l se it is to a susuant for allo	compliance with RULE 1104. wable for a newly drilled or deepened
Field Fo	oreman	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tiesta Te		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
12-16 (Da	i	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	