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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Confidential

B.K.

Operator	
TEXACO Inc. Producing Dept. Rocky Mountains U.S.	
Address	
P.O. Box EE Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gts. ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	NOO-C-14
Navajo Tribe "BP"	6	Tocito Dome-Penn. "D"	State, Federal or Private Federal	20-2727
Location				
Unit Letter	0	660	Feet From The South Line and 2130	Feet From The East
Line of Section	26	Township	26N	Range 18W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Four Corners Pipeline Company	P.O. Box 1588, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXACO, Inc.	P.O. Box EE, Cortez, Colorado 81321					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	27	26N	18W	Yes	1974

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-2-74	6-20-74		6525'		6490'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5594' GR	Barker Creek		6412'		6448'			
Perforations					Depth Casing Shoe			
6442-60'; 6412-23'					6524'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8	85	100
12 1/4"	9-5/8	1616	600
8-3/4"	7"	6524	300

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-22-74	6-23-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	70 lbs.	150 lbs.	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
7	7	23	

OIL CON. COM.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Many
(Signature)

Field Foreman
(Title)

6-26-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 28 1974
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply