

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROCRATION OFFICE		

Operator

TEXACO INC. Producing Dept. U.S.

Address

P.O. Box EE, Cortez, CO. 81321

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Previous transporter was
Four Corners Pipeline/Giant
Refining.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	14-20-0603
Navajo Tribe	BP 6	Tocito Dome Penn "D"	State, Federal or Fee Federal	8103

Unit Letter: O : 660 Feet From The South : Line and 2130 Feet From The East

Line of Section: 26 Township: 26N Range: 18W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corp.	Box 1183, Houston, TX. 77251					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Texaco Inc.	P.O. Box EE, Cortez, CO. 81321					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually transported?	When
	M	27	26N	18W	Yes	1964

this production is commingled with that from any other lease or pool. give commingling order number: CTB-137 Amended

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reentry	Diff. Reentry
Date Spurred	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Equipment (P.F., RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Information					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

Test Type (New Oil Run To Tanks)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

IS WELL

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Alvin R. Mang
(Signature)

FIELD SUPERINTENDENT

(Title)

1/29/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]* JAN 31 1985
BY *[Signature]*
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.